

*Amended*UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See cover in-
structions on
reverse side)Form approved:
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-801	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR Room 401, 4001 Penbrook Street, Odessa, Texas 79762		8. FARM OR LEASE NAME Williams	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FN and 330' FE (Unit H) At top prod. interval reported below At total depth		9. WELL NO. 8	
14. PERMIT NO. ---		10. FIELD AND POOL, OR WILDCAT Corbin (Queen)	
DATE ISSUED 8-14-79		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 34, 17-S, 33-E	
15. DATE SPUDDED PB 8-30-79		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED PB 8-30-79		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 9-5-79		18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 4138.3' GR	
19. ELEV. CASINGHEAD ---		20. TOTAL DEPTH, MD & TVD 4850'	
21. PLUG BACK T.D., MD & TVD 3950'		22. IF MULTIPLE COMPL., HOW MANY* ---	
23. INTERVALS DRILLED BY ---		ROTARY TOOLS 0-4850	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Queen Top 3775', Bottom 4150'		CABLE TOOLS ---	
25. TYPE ELECTRIC AND OTHER LOGS RUN Laterolog, microlaterolog (CDL-GR-CNL)		26. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8-5/8"		24#, K-55	
Depth Set (MD)		444'	
Hole Size		11" (300 sx C1 H w/2% CaCl ₂ w/1/4#/sx)	
Cementing Record		Amount Pulled	
(Celloflakes. Circulated 100 sxs at surface)		---	
4-1/2"		11.6#, N-80	
4850'		7-7/8" (Cmt w/1050 sx Dowell Litewater)	
(w/12# Salt, 3# Kolite, 1/4# Celloflakes/sx followed by 150 sx)		---	
29. LINER RECORD C1 H w/8# salt/sx. Circ 140 sx		TUBING RECORD at surface	
Size		Top (MD)	
Bottom (MD)		Backs Cement*	
Screen (MD)		Size	
2-3/8		Depth Set (MD)	
3801		Packer Set (MD)	
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31. PERFORATION RECORD (Interval, size and number) 2-3/16" shots/ft, 16' = 32 holes, 354-3870' 3854		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 250 gals Superhydrofluoric acid fraced w/12,000 gals ref oil w/11,000# sand.	
AMENDED TO CORRECT PRODUCING INTERVAL			
33. PRODUCTION Date First Production 9-26-79 Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping 2" x 1-1/4" x 20' Insert Pump Well Status (Producing or shut-in) Producing Date of Test 10-2-79 Hours Tested 24 Hrs. Choke Size --- Prod'n. for Test Period --- Oil—BBL. 17 Gas—MCF. TSTM Water—BBL. 7 Gas-Oil Ratio TSTM Flow. Tubing Press. --- Casing Pressure --- Calculated 24-hour rate --- Oil—BBL. --- Gas—MCF. --- Water—BBL. --- Oil Gravity-API (Corr.) 36.7			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Too small to measure.		TEST WITNESSED BY E. T. Millhollon	
35. LIST OF ATTACHMENTS Logs furnished direct by logging company.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>L. M. Sanders</i> L. M. Sanders		TITLE Supervisor, Regulation & Proration (915) 368-1488	
		DATE 12/23/91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Amended

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available log (drillers, geologic, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional survey, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and names (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Content": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TOOL TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Redbed	0	1388		Rustler	1430
Redbed & Salt	1388	1666		Salado	1630
Anhy & Shale	1666	1723		Cowden Anhydrite	2450
Salt & Anhy	1723	2925		Yates	2760
Anhydrite	2925	3043		Seven Rivers	2920
Anhy & Lime	3043	3417		Queen	3775
Lime	3417	4850		Grayburg	4150
				San Andres	4550