

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-801	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, Texas 79762		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit H, 2310' FNL & 330' FEL		8. FARM OR LEASE NAME Eilliams	
14. PERMIT NO. 30-025-26185		9. WELL NO. 8	
15. ELEVATIONS (Show whether of RT, CM, etc.) 4138.3' GL; 4149' RKB		10. FIELD AND POOL, OR WILDCAT Maljamar Gb/SA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T-17-S, R-33-E	
		12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-19-90: RU Diamond WS - COOH w/rods & pump - install BOP.  
9-23-90: GIH to 4613' - drill retainer and hard cmt to 4828'.  
9-24-90: Spot 10 bbls 10% acetic acid @ 4825' - perforate 4-1/2" csg w/3-1/8" csg guns @ 1 or 2 SPF spiral phasing as follows: 4367'-4371', 4', 8 shots; 4410'-4412', 2', 4 shots; 4526'-4528', 2', 4 shots; 4552'-4578', 26', 52 shots; 4585'-4596', 11', 22 shots; 4629'-4633', 4', 4 shots; 4646'-4652', 6', 6 shots; 4656'-4658', 2', 2 shots.  
9-25-90: Swab 4 hrs.  
9-26-90: RU Charger to acidize w/6500 gal 15% NEFe HCl w/LST clay stabilizer and fines suspension agent. Max Press 2100#, ISIP 950#, RD Charger, RU to swab 6 hrs.  
9-27-90: Swab 11 hrs.  
9-29-90: Swab 10 hrs.  
9-30-90: Swab 8 hrs.  
10-1-90: Swab 9 hrs.  
10-2-90: Run base log before frac. MIRU Acid Engineering to frac GBSA down 2-7/8" tbq w/75000 gal 40#/gal gel & 193000# 16/30 mesh Ottawa sand, Max Press 3620#, ISIP 2120#, RD.  
10-6-90: Swab 10 hrs.  
10-7-90: Swab 10 hrs.  
10-8-90: Swab 10 hrs.  
10-9-90: Swab 9 hrs.

RECEIVED  
OCT 16 AM '90

-over-

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders  
L. M. Sanders

Supervisor,  
TITLE Regulation & Proration

DATE 12/20/90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE Asst

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

10-10-90: Swab 10 hrs.  
10-11-90: Swab 10 hrs.  
10-13-90: Swab 10 hrs.  
10-14-90: Swab 8 hrs.  
10-16-90: RIH w/2 X 1-1/4 X 16' pump w/sand filter. Pumping.  
10-22-90: Shut well down @ 4:00 p.m. for plant shutdown.  
10-23-90: Started back up - have permission to flare (NMOCD Order DHC-309).  
10-25-90: Temp drop from report.  
12-11-90: Pick up from report dated 10-26-90. Install 456 pumping unit w/144" stroke - COOH w/rods and pump - install BOP - COOH w/tbg - GIH w/sand pump, clean fill to PBTD. GIH w/2 X 1-3/4" pump barrel, remove BOP, NU wellhead.  
12-17-90: Pumped 24 hrs - rec 11 B0, 396 BW, w/2 X 1-3/4" plunger 144" stroke, 8 SPM from 4-1/2" csg perfs 4354'-4596', oil gravity 35.7. Job complete.

JAN 08 1991  
MOORE