

NMOC - 1166 -

February 5, 1980

Application for Exception to Rule
303-C--Eilliams Well No. 8, Maljamar
(Grayburg-San Andres) and Corbin
(Queen) Zones, Lea County, New Mexico

New Mexico Department of
Energy and Minerals
Oil Conservation Division (2)
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey,
Director

Gentlemen:

Phillips Petroleum Company requests administrative approval to permit downhole commingling of production from the Maljamar (Grayburg-San Andres) and the Corbin (Queen) zones in the Eilliams Well No. 8, located in Unit H, Section 34, T-17-S, R-33-E, Lea County, New Mexico.

The well is currently a single completion in the Corbin (Queen), and the Maljamar (Grayburg-San Andres) is shut off under a retrievable bridge plug. The well was drilled in February, 1980, and is not now or never has been dually completed.

In support of this request and in accordance with Rule 303-C, the following exhibits and facts are submitted:

1. The attached plat shows the Eilliams Well No. 8 location.
2. A complete resume of the well's completion history.
3. Comparison economics of commingled production versus individual zone production.
4. A data sheet with information about the two completion zones.
5. Form C-116's showing current oil, water, and gas costs of each zone.
6. A schematic diagram showing the present completion and the proposed commingled completion.

RECEIVED

February 1, 1960

Application for Exception to Rule
No. 303-C, Williams Well No. 8, Williams
(Grayburg-San Andres) and Corbin
(Queen) Zones, Lea County, New Mexico

Department of
Internal Affairs
Oil Conservation Division (a)
P. O. Box 1088
Santa Fe, New Mexico 87501
Attention: Mr. Joe D. Ramsey
Director

Dear Sir:

Phillips Petroleum Company requests administrative approval to permit formation
completion of production from the Williams (Grayburg-San Andres) and the
Corbin (Queen) zones in the Williams Well No. 8, located in Unit II, Section
34, T-17-S, R-33-E, Lea County, New Mexico.

The well is currently a single completion in the Corbin (Queen), and the
Williams (Grayburg-San Andres) is shut off under a retrievable bridge plug.
The well was drilled in February, 1960, and is not now or never has been
completely completed.

In support of this request and in accordance with Rule 303-C, the following
exhibits and facts are submitted:

1. The attached plat shows the Williams Well No. 8 location.
2. A complete resume of the well's completion history.
3. Comparison economics of completed production versus individual zone pro-
duction.
4. A table about with information about the two completion zones.
5. Form O-11's showing current oil, water, and gas rates of each zone.
6. A schematic diagram showing the present completion and the proposed com-
pleted completion.

RECEIVED

FEB 11 1960

Oil Conservation Div.

Application for Exception to Rule 303-C--
Williams Well No. 8
February 5, 1980
Page: 2

7. The ownership of the two zones to be commingled is common in all respects.
8. Copies of this application have been furnished to the attached list of offset operators.

Regards,

PHILLIPS PETROLEUM COMPANY

Original signed by
G.R. Smith

G. R. Smith
Reservoir Engineering Director

REW:skm
Attachments

cc: Oil Conservation Division ✓
Box 1980
Hobbs, New Mexico 88240

Attachments

OIL CONSERVATION DIV.

FEB 11 1980

RECEIVED

Application for Extension of Validity of
License No. 1000
Filed May 1, 1960
1000

1. The ownership of the two vessels is common to all respects.
2. Copies of this application have been furnished to the attached list of
affected operators.

Respectfully,

WILLIAM E. HUGHES COMPANY

Original signed by
G.R. Smith

G. R. Smith
Executive Vice President

1000
1000

Oil Conservation Division
1000
1000

1000

OIL CONSERVATION DIV.

FEB 11 1980

RECEIVED

OFFSET OPERATORS
To
Phillips Petroleum Company
Eilliams Well No. 8

Union Oil Company of California
Attn: R. S. Cooke
P. O. Box 3100
Midland, Texas 79702

Harvey E. Yates Company, Inc.
West Building
Midland, Texas 79701

Target Production Company
2400 S. Main
Lovington, New Mexico 88260

Energy Reserves Group, Inc.
Attn: R. L. Zimmermann
1509 W. Wall
Midland, Texas 79701

ON CONSERVATION DIV.

FEB 11 1980

RECEIVED

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

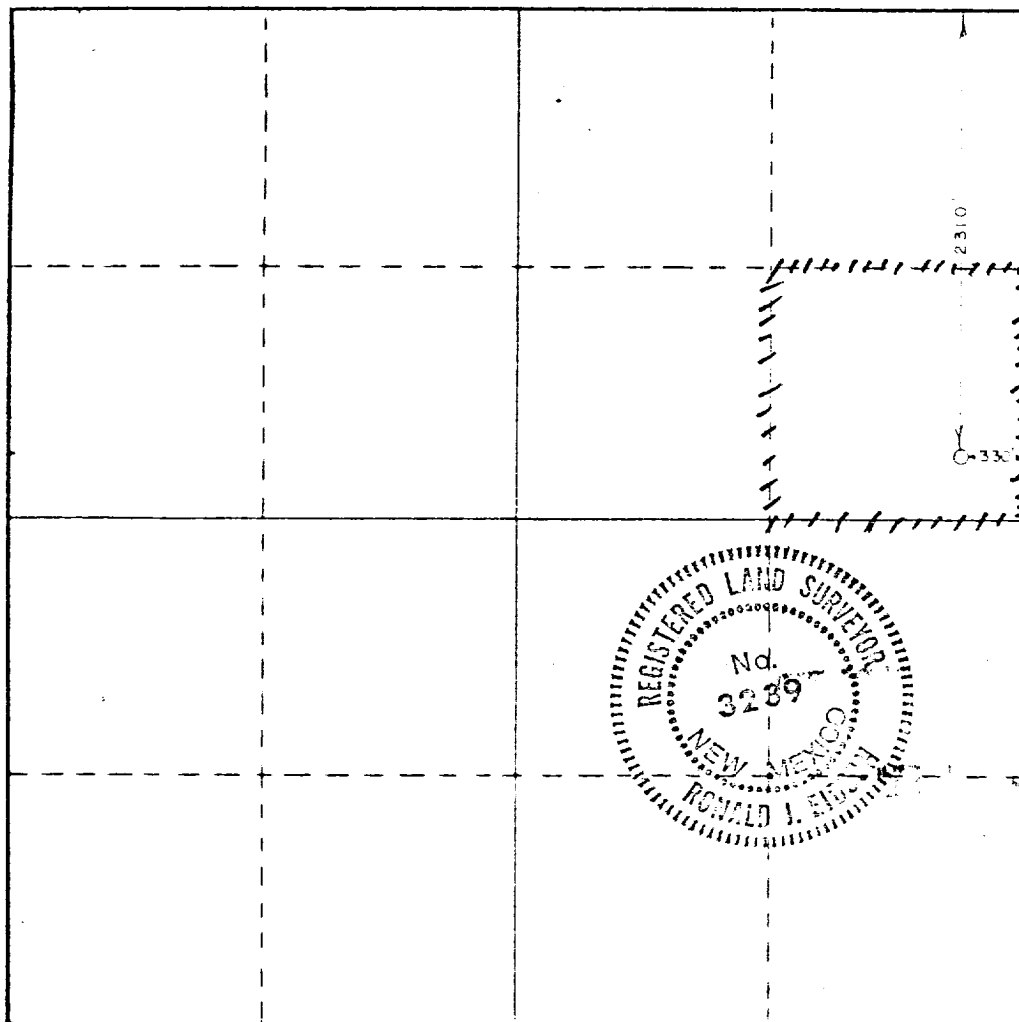
Operator Phillips Petroleum Co.			Lease Williams		Well No. 8
Unit Letter E	Section 34	Township 17 South	Range 33 East	County Lea	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 2310 feet from the North line and 330 feet from the East line </div>					
Ground Level Elev. 4138.3	Producing Formation San Andres + Queen		Pool Maljamar + Corbin	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Ralph Roper *Ralph Roper*
 Position
Senior Reservoir Engineer
 Company
Phillips Petroleum Company
 Date
December 7, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
December 1, 1978

Registered Professional Engineer and/or Land Surveyor

Ronald J. Eidson

Certificate No. **John W. West 676**
Ronald J. Eidson 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

OIL CONSERVATION DIV.

FEB 11 1980

RECEIVED

EILLIAMS-8 WELL HISTORY

March 12, 1979

The well was drilled to a total depth of 4800' originally completed in the Maljamar (Grayburg-San Andres) from 4629-4709' with 44 perforated holes. That zone was treated with 7,500 gallons of 28% NE HCl and 4,500 gallons of 3% HCl in three stages. Production tests determined this zone to be uneconomical.

April 12, 1979

The perforations 4629-4709' were squeezed with 50 sacks of API Class C cement and held to 1000 psi. The zone 4552-4596' was perforated with 72 holes. The zone 4552-4596' was fracture-treated with 25,000 gallons of refined oil and 45,000 pounds of 10/20 mesh sand in three equal stages. Production tests determined this zone to be uneconomical.

June 12, 1979

The perforations 4552-4596' were squeezed with 100 sacks of API Class C cement and held to 2000 psi. The Grayburg was perforated from 4472-4482' with 20 holes. That zone was then acidized with 250 gallons of super hydrofluoric acid and subsequently fractured with 10,000 gallons of refined oil and 16,500 pounds of 10/20 mesh sand. The state potential from that zone was taken July 6, 1979, and tested 12 barrels of oil per day, 0 barrels of water per day, and a GOR of 426.

August 30, 1979

A retrievable bridge plug was set in the casing at 3950', sealing off the Grayburg perforations. The Corbin (Queen) was perforated from 3854-3870' with 32 holes. The perforations were treated with 250 gallons of super hydrofluoric acid and fractured with 12,000 gallons of refined oil and 21,000 pounds

of 10/20 mesh sand in two stages. The state potential for the Queen Zone was taken September 28, 1979, and tested 17 barrels of oil per day, 7 barrels of water per day, and no gas.

Subsequent 20-30 day retests on both zones showed the Grayburg-San Andres produced 5 BO, 10 BW, with a GOR of 1600. The Queen produced 8 BO, 4 BW, and no gas. Commingled production should be allocated 50 percent to the Grayburg-San Andres and 50 percent to the Queen.

The possibility of a dual completion is unfavorable due to the small size (4-1/2" OD) of the production casing. The following computation indicates the increased value of commingling the production between the Queen and the Grayburg-San Andres reservoirs. It consists of a comparison of the present values of incoming cash flows for two cases:

Case 1: Commingled Production of Queen and Grayburg-San Andres.

Case 2: Individual Production of Queen then Grayburg-San Andres.

Using a present value of 10% interest, the forecasts show an increase in value of \$78,285 for Case 1 over Case 2. Case 2 approximates dual completion economics since each zone would have individual lifting costs.

Case 1: Commingled Production of Queen and Grayburg.

Assume the life of the commingled reservoirs is 13 years. Cumulative production would be 36,282 BO at an initial rate of 20 BOPD.

<u>YEAR</u>	<u>OIL (BBLS)</u>	<u>PRODUCTION SCHEDULE</u>	<u>GAS (MCF)</u>	<u>DISCOUNTED CASH FLOW</u>
				<u>@ 10%</u>
1	6618		3309	\$187,562
2	5523		2762	147,197
3	4611		2306	115,447
4	3869		1935	91,432
5	3212		1606	77,530
6	2701		1351	65,564
7	2227		1114	54,174
8	1862		931	45,212
9	1570		785	37,986
10	1314		657	31,684
11	1095		548	26,348
12	913		457	20,974
13	767		384	16,821
Total	36282 Bbl		18145 Mcf	\$917,931

Case 2: Individual Production of Queen then Grayburg.

Assume the life of each reservoir is 10 years if they are produced independently. Cumulative production from each reservoir is 17,500 BO at an initial production rate of 10 BOPD. Assume the Corbin (Queen) is produced to depletion, then the Maljamar (Grayburg-San Andres) is produced to depletion.

YEAR	PRODUCTION SCHEDULE		DISCOUNTED CASH FLOW @ 10%
	OIL (BBLS)	GAS (MCF)	
1	3314	1657	\$ 93,923
2	2805	1403	74,758
3	2374	1187	59,438
4	2009	1005	47,477
5	1700	850	41,034
6	1439	720	34,931
7	1218	609	29,629
8	1031	516	25,035
9	872	436	21,098
10	738	369	17,795
11	3314	1657	79,741
12	2805	1403	64,435
13	2374	1187	52,063
14	2009	1005	42,028
15	1700	850	33,952
16	1439	720	27,439
17	1218	609	22,165
18	1031	516	17,918
19	872	436	14,457
20	738	369	11,677
Total	35000 Bbl	17504 Mcf	\$810,993

EXHIBIT "A"
DATA SHEET

PHILLIPS PETROLEUM COMPANY
4001 PENBROOK STREET
ODESSA, TEXAS 79762

APPLICATION FOR EXCEPTION TO RULE 303(a) OF NEW MEXICO OIL CONSERVATION
COMMISSION'S RULES & REGULATIONS ALLOWING DOWNHOLE COMMINGLING OF DUALY
COMPLETED OIL WELLS BY ADMINISTRATIVE PROCEDURE (ORDER NO. R-3845)

1. Lease Name: Elliams
2. Well No.: 8
3. Well Location: Unit H, 2310 feet from North line, 330
feet from East line of Section 34, Township 17-S Range 33-E,
Lea County, New Mexico
4. Upper Zone: Corbin (Queen)
5. Completion Interval: 3854-3870
6. Lower Zone: Maljamar (Grayburg-San Andres)
7. Completion Interval: 4472-4482
8. Dual Completion Authorized by Commission Order No. Not Dually completed
Lower Zone SI under RBP
9. Current Productivity Test Summary (Form C-116 attached)

	Corbin Queen (Upper Zone)	Maljamar Gb-SA (Lower Zone)
Producing Method	Pump	Shut-in
Oil Bbls/day	8	5
Gas Mcf/day	TSTM	8
Water Bbls/day	4	10
GOR	0	1600
GOR Limit	2000	2000

10. Bottom-hole Pressure of Upper Zone: Not Available
11. Bottom-hole Pressure of Lower Zone: Not Available
12. Fluid Characteristics of Each Zone: Both zones produce a compatible
intermediate crude. Expect no problems from untreatable precipitates
resulting from commingled formation water.

By: R. E. Williams

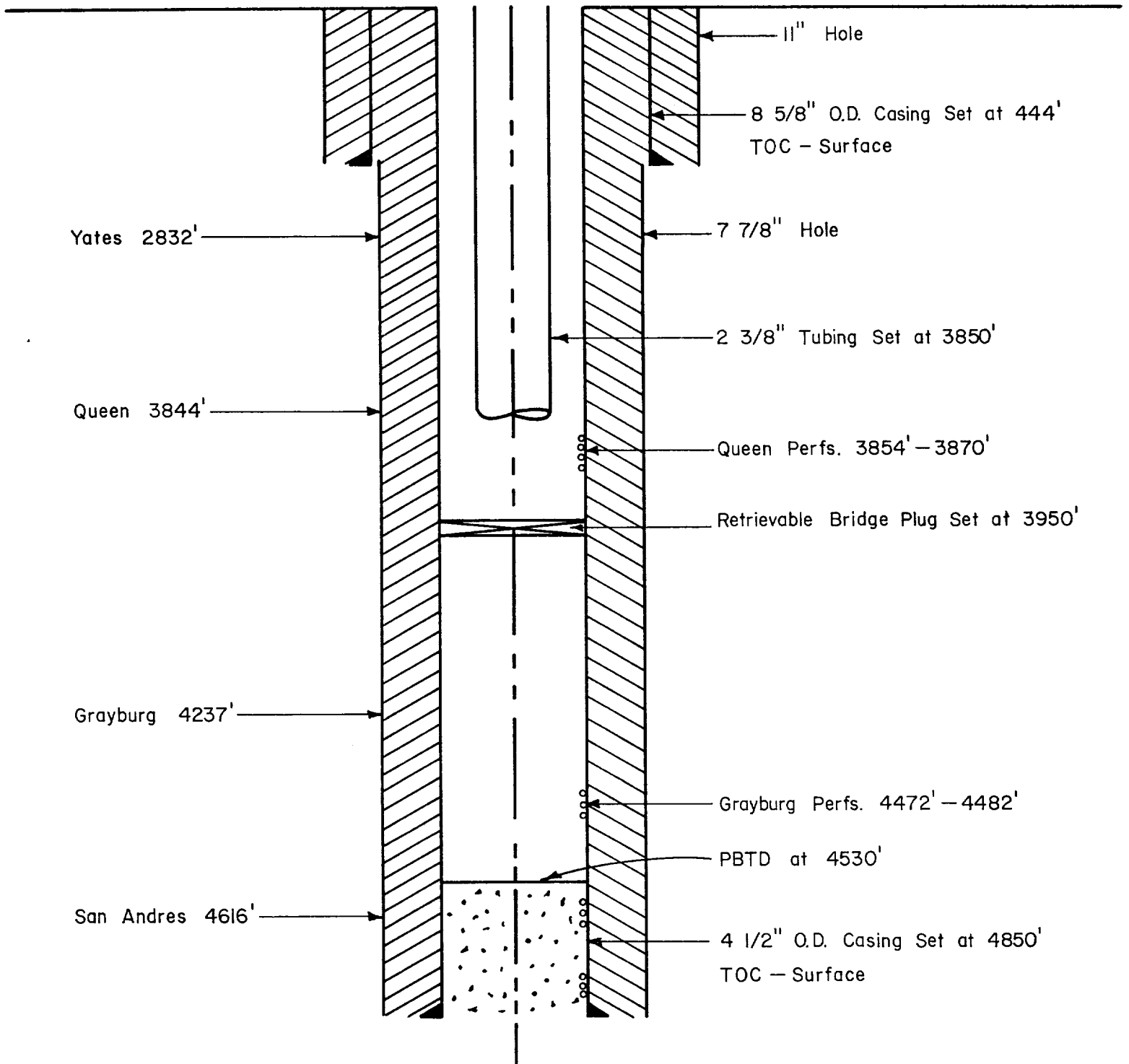
Date: January 4, 1980

PHILLIPS PETROLEUM COMPANY
EILLIAMS WELL NO. 8

APPLICATION FOR EXCEPTION
TO RULE 303 (a)

WELLBORE SKETCH

(Commingled Sketch Will Exclude Bridge Plug)



NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

6-11-67
Revised 1-1-73

Operator Phillips Petroleum Company		Lea										
Address Room 401, 4001 Penbrook, Odessa, Texas 79762		20-30 day Conservation <input checked="" type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION U S T R	DATE OF TEST	CHOKE SIZE	PRESS. PSI	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO SURVEY
								WATER PROD.	WATER GAL.	OIL PROD.	GAS PROD.	
Williams	8	H 34	17-S 33-E	11-5-79	P ---	17	24	4	34.6	8	TSTM	

No well will be maintained an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 14.7 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well operator and one copy of this report to the District Office of the New Mexico Oil Conservation Commission in accordance with Rule 303 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

November 9, 1979

W. J. Mueller
(Signature)
Senior Engineering Specialist

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-113
Revised 1-1-55

Operator Phillips Petroleum Company		Lease Maljamar Gb-SA		County Lea									
Address 4001 Penbrook St., Odessa, Texas 79762		TYPE OF TEST - (X)		20-30 day Comparison <input checked="" type="checkbox"/> Other <input type="checkbox"/>									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	B CROKE SIZE	PRESS. YES.	DAILY ALLOW. ALLOW.	WATER OIL	OIL OIL	GAS M.C.P.	GAS - OIL RATIO	
		U	S	T									R
Williams	8	H	34	17	33	8-17-79	P	---	12	24	5	8	1600

No well will be assigned an allowed in greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top well allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowances when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 59° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Date: 8-23-79

Ralph J. Roper
(Signature)

R. J. Roper
Senior Reservoir Engineer