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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OFFICER	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-105
Effective 1-1-65

(Amended to correct disposition of gas)

Phillips Petroleum Company			
Address			
4001 Penbrook, Odessa, Texas 79762			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Condensate Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Penetration	Kind of Lease	Lease No.
Williams	8	Maljamar Gb/SA	Lease , Federal Lease Federal	NM-801
Location				
Unit Letter	H	2310 Feet From The	North	Line and 330 Feet From The
				East
Line of Section	34	Township	17-S	Range 33-E, NMPA, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company - Trucks	4001 Penbrook St., Odessa, Texas 79762					
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.	Is gas actually connected?	When
	H	34	17-S	33-E	No	lease use

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Treat.	P.H.L.
Disbanded								
Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Flowline (DF, FAD, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Taking Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of land oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

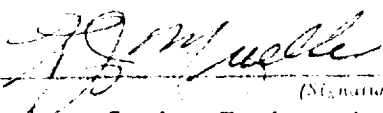
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	tubing Pressure	Casing Pressure	Check Size
Actual Prod. During Test	Oil + MCF	Water + MCF	Gas + MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Delta. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, Gas lift, etc.)	tubing Pressure (shut-in)	Casing Pressure (shut-in)	Check Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
Senior Engineering Specialist
(Title)

August 1, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 9 1979, 19

BY Orig. Signed by
Jerry Sexton
TITLE Dist. L. Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for approval for a newly drilled or reworked well, this form must be accompanied by a tabulation of the test data taken on the well in accordance with RULE 111.
All spaces on this form must be filled out completely for file and cannot be left blank.
Fill out only Sections I, II, III, and VI for change of name, well name or number, or transporter or other such change of condition.