

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101  
Supersedes Old C-101 and C-102  
Effective 1-1-65

|                   |            |
|-------------------|------------|
| NAME OF OPERATOR  |            |
| DATE              |            |
| FILE              |            |
| W.O.G.S.          |            |
| LAND OFFICE       |            |
| TRANSPORTER       | OIL<br>GAS |
| OPERATOR          |            |
| PRODUCTION OFFICE |            |

Operator

Phillips Petroleum Company

Address

4001 Penbrook St., Odessa, Texas 79762

Reason(s) for filing (Check proper box)

|                     |                                     |                          |                                                              |
|---------------------|-------------------------------------|--------------------------|--------------------------------------------------------------|
| New Well            | <input checked="" type="checkbox"/> | Change in Transporter of |                                                              |
| Recompletion        | <input type="checkbox"/>            | Oil                      | <input type="checkbox"/> Dry Gas <input type="checkbox"/>    |
| Change in Ownership | <input type="checkbox"/>            | Casinghead Gas           | <input type="checkbox"/> Condensate <input type="checkbox"/> |

Other (Please explain)

**CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 9-1-79  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.**

If change of ownership give name  
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

|                 |          |                                  |                                  |                             |
|-----------------|----------|----------------------------------|----------------------------------|-----------------------------|
| Lease Name      | Well No. | Post Office, including Formation | Kind of Lease                    | County                      |
| Williams        | 8        | Maljamar GB/San Andres           | XXX, Federal XXXX                | NM-801                      |
| Location        |          |                                  |                                  |                             |
| Unit Letter     | H        | 2310                             | Feet From The North Line and 330 | Feet From The East          |
| Line of Section | 34       | Township                         | 17-S                             | Range 33-E, T17N, R33E, Lea |

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                  |                                                                          |      |      |      |                            |      |
|------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|------|------|------|----------------------------|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |      |
| Phillips Petroleum Company - Trucks                                                                              | 4001 Penbrook St., Odessa, Texas 79762                                   |      |      |      |                            |      |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>    | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |      |
| If well produces oil or liquids,<br>give location of tanks.                                                      | Unit                                                                     | Sec. | Twp. | Rge. | Is gas actually connected? | When |
|                                                                                                                  | H                                                                        | 34   | 17-S | 33-E | No                         | --   |

If this production is commingled with that from any other lease or pool, give commingling order numbers:

3. COMPLETION DATA

|                                      |                                              |          |                                                                                             |          |                   |           |              |         |
|--------------------------------------|----------------------------------------------|----------|---------------------------------------------------------------------------------------------|----------|-------------------|-----------|--------------|---------|
| Designate Type of Completion - (X)   | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/>                                                | Workover | Deepen            | Plug Back | Force Revent | Full B. |
| Date Spudded                         | Date Compl. Ready to Prod.                   |          | Total Depth                                                                                 |          | P.B.T.D.          |           |              |         |
| 1-19-79                              | 6-13-79                                      |          | 4850'                                                                                       |          | 4530'             |           |              |         |
| Elevations (DF, RKB, RT, GK, etc.)   | Name of Producing Formation                  |          | Top Oil/Gas Pay                                                                             |          | Tubing Depth      |           |              |         |
| 4138.3 Gr                            | Grayburg                                     |          | 4150'                                                                                       |          | 4472'             |           |              |         |
| Perforations                         |                                              |          |                                                                                             |          | Depth Casing Shoe |           |              |         |
| 4472' - 82'                          |                                              |          |                                                                                             |          | 4850'             |           |              |         |
| TUBING, CASING, AND CEMENTING RECORD |                                              |          |                                                                                             |          |                   |           |              |         |
| HOLE SIZE                            | CASING & TUBING SIZE                         |          | DEPTH SET                                                                                   |          | SACKS CEMENT      |           |              |         |
| 11"                                  | 8-5/8"                                       |          | 444' (300 sx Class H w/2% CaCl <sub>2</sub> & 1/4#/sx Celloflakes) (Circ. 100 sx at surface |          |                   |           |              |         |
| 7-7/8"                               | 4-1/2"                                       |          | 4850' (1050 sx Dowell Litewate w/12# salt                                                   |          |                   |           |              |         |
|                                      | 2-3/8" Tubing                                |          | 4472' (3# Kolite, 1/4# Celloflakes/sx follow                                                |          |                   |           |              |         |

4. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

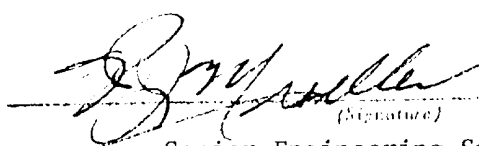
|                                  |                 |                                               |            |
|----------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil from To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| 6-27-79                          | 7-5-79          | Pump                                          |            |
| Length of Test                   | Tubing Pressure | Casing Pressure                               | Choke Size |
| 24 hrs.                          | --              | --                                            | --         |
| Actual Prod. During Test         | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |
|                                  | 12              | 0                                             | 5          |

GAS WELL

|                                 |                           |                           |                       |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D       | Length of Test            | Lbbs. Condensate/MCF      | Gravity of Condensate |
|                                 |                           |                           |                       |
| Testing Method (flow, back pr.) | Tubing Pressure (4840-in) | Casing Pressure (4840-in) | Choke Size            |
|                                 |                           |                           |                       |

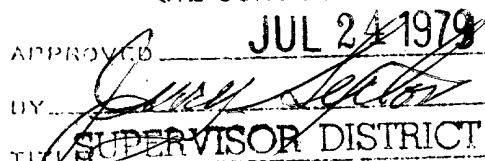
5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
W. J. Mueller  
Senior Engineering Specialist  
(Title)

July 13, 1979  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 24 1979  
BY   
SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1102.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the volume taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all this or new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of oil well name or number, or transporter, or other such change of condition.

INCLINATION READ:

ONE COPY MUST BE FILED WITH EACH AND TIME REPORT.

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Field Name Maljamar Gb/SA County Lea  
Operator Phillips Petroleum Company Address 4001 Penbrook Street City Odessa  
Lease Name Williams Well No. 8  
Location Unit H, 2310 feet from the North line and 330 feet from  
East line of Section 34, Township 17-S, Range 33-E

## RECORD OF INFORMATION

[illegible]

I hereby certify that I have personal knowledge of the data and facts placed on this form and that such information given above is true and complete.

Signature and Title of Assistant W.J. Mueller, Engineering  
Advisor

Sworn and Subscribed to before me, this the 15th day of March, 19 79.

Dorothy V. Anderson Dorothy V. Anderson  
Robert E. Anderson and Son Ector  
Garita, Texas

My Commission Expires June 30, 1980.