Form 9-331 (May 1963)	UNITED STATES SUBMIT IN TRIPLICATE DEPARTMENT OF THE INTERIOR (Other instructions on re- verse side) GEOLOGICAL SURVEY			Budget Bure	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.	
				NM 801		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1. OIL X GAS				7. UNIT AGREEMENT NAME		
WELL OTHER 2. NAME OF OPERATOR				8. FARM OR LEASE NA	8. FARM OR LEASE NAME	
Phillips Petroleum Company				Eilliams	Eilliams	
3. ADDRESS OF OPERATOR				9. WELL NO.	_	
Room 401, 4001 Penbrook Street, Odessa, Texas 79762 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				8		
4. LOCATION OF WELL See also space 17 At surface	(Report locatio below.)		Maljamar Gb/San Andres			
2310' FN	and 330'	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34, 17-S, 33-E				
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)					12. COUNTY OR PARISH 13. STATE	
Dated: 12-2	5-78	4138.3' G. (unpre		Lea	New Mcxico	
					New Mexico	
16.	Check .	Appropriate Box To Indicate 1				
NOTICE OF INTENTION TO:				QUENT REPORT OF:		
TEST WATER SHU	T-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL	
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING (CASING	
SHOOT OR ACIDIZE	•	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMI		
REPAIR WELL		CHANGE PLANS	(Other) TD & Produ	ts of multiple completion on Well pletion Report and Log form.)		
17. DESCRIBE PROPOSEI proposed work. nent to this wor.	If well is dire k.,) *	OPERATIONS (Clearly state all pertine sectionally drilled, give subsurface local transfer of 4800 de 2-10-	nt details, and give pertinent date ations and measured and true verti	s, including estimated da	te of starting any	
2-11-79 2-12-79	Set 119 Dowell c 1/4# Cel 15.9 ppg 69 bbls	Go International Ran: Laterolog 4815-2500'. : Microlaterolog 4815-2500' (CDL GR-CAL) Set 119 jts (4861') 4-1/2" 11.6# N-80 LTC R-3 Cond-A casing @ 4850'. Dowell cmtd w/1050 sx of Dowell Litewate w/12# salt, 3# Kolite, 1/4# Celoflakes/sx 12.8 ppg. Followed by 150 sxs ClH w/8# salt/sx, 15.9 ppg. Disp wiper plug to 4828' w/6 bbls 10% Acetic Acid and 69 bbls 2% KCL water. Bump plug w/2000# Circ 140 sxs cmt to pit. Job complete 10:30 A.M. Released Hillin Rig. Prep to Complete.				
				FEB 23 1979		
				U. S. GEOLOGI HOBBS, NE		
18. I hereby certaly		og is true and correct W. J. Mueller TITLE E	ngineering Advisor		6-79	
(Phis space for I	ederal or State	office use)	Jon D	ECORD /		
APPROVED BY CONDITIONS OF	APPROVAL, I		ACCEPTED FOR P	1979 PM		
		*See Instruction	ns on Reverse Side EOLOGIC HOBBS, NEW	AL SURVEY MEXICO		