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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. L-6940</p>
<p>Name of Operator Yates Petroleum Corporation</p>		<p>7. Unit Agreement Name</p>
<p>Address of Operator 207 South 4th Street - Artesia, NM 88210</p>		<p>8. Form or Lease Name Reeves KK State</p>
<p>Location of Well</p>		<p>9. Well No. 1</p>
<p>UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 18S RANGE 35E NMPM.</p>		<p>10. Field and Pool, or Wildcat Reeves Penn.</p>
<p>11. Elevation (Show whether DF, RT, CR, etc.) 3896.6 CR</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>WELL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> Perforate & Treat</p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/></p>
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 11500'; PBTD 11460'. Cleaned out cement in hole. WIH w/Tubing Conveyed Gun on 2-7/8" tubing and perforated 11282-11316' w/120 .50" shots. No GTS. Pulled guns and all had fired. WIH w/Guiberson Uni VI packer on 2-7/8" tubing, set packer at 11257' and treated perforations 11282-11316' w/4000 gallons 7 1/2% MS acid and nitrogen. Swabbed & had a small show of gas and oil.

TD 11500'; PBTD 11235'. COH w/tubing and packer. WIH and set CIBP at 11270', dumped 35' of cement on top of plug. WOC. WIH w/Tubing Conveyed Gun, Guiberson Uni VI packer on 2-7/8" tubing, set packer at 10958' and perforated 10984-10992' w/32 .50" holes. GTS in 7 minutes. TSTM.

TD 11500'; PBTD 10940'. WIH w/CIBP on wireline set at 10975'. Dumped 35' of cement on top of plug. WOC. WIH w/Tubing Conveyed Gun, Guiberson Uni VI packer on 2-7/8" tubing, set packer at 10875'. Perforated 10900-10932' w/12 .32" holes (4spf). Dropped bar and had a slight blow. Swabbed and had no shows. COH. WIH w/Baker Lok-Set packer on 2-7/8" tubing set packer at 10842'. Treated perforations 10900-10932' w/3000 gallons 15% DS-30 acid and CO-2 w/ball sealers. Swabbed w/show of oil & water. Swabbed dry in 3 runs. COH.

TD 11500'; PBTD 10715' WIH and set CIBP at 10750', dumped 35' of cement on top of plug. WOC. POOH. WIH w/Tubing Conveyed Gun and perforated 9940-9980'

E. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (continued on attached page)

<p>SIGNED <u>Christine Tomlinson</u></p>	<p>TITLE <u>Geol. Secty.</u></p>	<p>DATE <u>9-22-79</u></p>
<p>APPROVED BY <u>Jerry Sexton</u></p>	<p>TITLE <u>Asst. Dir.</u></p>	<p>DATE <u>SEP 26 1979</u></p>