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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6940
7. Unit Agreement Name
8. Farm or Lease Name Reeves "KK" State
9. Well No. 1 1
10. Field and Pool, or Wildcat Reeves Penn.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street - Artesia, NM. 88210

4. Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 18S RANGE 35E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3996.6 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17½" hole at 5:30 PM 2-22-79.

TD 395' - Ran 10 joints of 13-3/8" 48# K-55 (395') of casing set at 395'. 1-Texas Pattern Guide Shoe at 395', 1-Insert Float at 360'. Cemented w/400 sacks of Class C 4% CaCl. Slurry wt. 14.8, 1.32 cu ft/sx. Compressive Strength at 70 degrees 1023 psi in 12 hours. PD 3:45 AM 2-23-79. Cement circulated 52 sacks to surface. WOC 12 hours, backed off, reduced hole to 12-1/4", drilled plug and tested to 600#. OK. Resumed drilling.

TD 4600' - Ran 132 joints of 8-5/8" 24 and 32# K-55 casing (4623') set at 4600' as follows: 81 joints 32# (2543'), 49 joints (1995') and 2 joints 32# (85') 1-Guide shoe at 4600', Diff-Fill Collar at 4558'. 3-centralizers at 4557', 4537 and 4506'. Cemented as follows: w/1200 sacks of Howco-Lite, 4#/sack gilsonite, 15#/sack salt followed w/200 sacks of Class C 2% CaCl. Cement circulated 50 sacks to surface. PD 7:15 AM 3-5-79. WOC 18 hours, NU and tested BOP's to 1600#. OK. Reduced hole to 7-7/8", drilled plug, tested to 600#. OK. Resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christie Johnson TITLE Geol Secty DATE 3-7-79

APPROVED BY Jerry Sargent TITLE DATE MAR 12 1979

CONDITIONS OF APPROVAL, IF ANY