

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26222
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2148
7. Lease Name or Unit Agreement Name	LEAMEX
8. Well No.	21
9. Pool name or Wildcat	LEAMEX (PADDOCK)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4151.6' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter <u>N</u> : <u>660'</u> Feet From The <u>FSL</u> Line and <u>2310'</u> Feet From The <u>FWL</u> Line Section <u>22</u> Township <u>17-S</u> Range <u>33-E</u> NMMPM <u>LEA</u> County <u>LEA</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: FRACTURE STIMULATE PADDOCK FORMATION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/22/97 RU DA&S #293, UNSEAT SUCKER ROD PMP & POOH W/SAME, INSTALL BOP & ENVIRONMENTAL TRAY UNSEAT TBG ANCHOR & POOH W/2-3/8" PROD TBG, INSTALL 4-1/2" CSG SCRPR ON 2-3/8" TBG & WIH T/6200', PULL TBG & SCRPR T/WITHIN 800' F/SURF, CLOSE WELL IN, SDON.
07/23/97 PMP PROD WTR DWNHOLE T/KILL, POOH W/REMAINING 2-3/8" TBG & 4-1/2" CSG SCRPR, RU TBG TSTRS, WIH W/4-1/2" TREATING PKR ON 2-7/8" WS, TST TBG T/10,000 PSI WHILE GIH, RD TBG TSTRS, SET PKR @ 5958', LD TBG/CSG ANNUL & ATTEMPT T/PRESS TST BKSIDE, WOULDN'T HOLD PRESS, UNSEAT PKR & TST CSG W/BRIDGEPLUG & PKR, FOUND HOLE IN 4-1/2" CSG APPROX 24' F/SURF, CLOSE IN, SDON.
07/24/97 PU 4-1/2" RPB ON 2-7/8" TBG & GIH T/DEPTH 2550' & SET, DMP SAND ON BRIDGEPLUG, POOH W/TBG, CLOSE IN, SDON.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry M. Sanders

TITLE Senior Regulation Analyst DATE 08/27/97

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915)368-1488

(This space for State Use)

ORIGINAL SIGNED BY
SEP. II

SEP 22 1997

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

LEAMEX #21 (CONTINUED)

07/25/97 ND BOP & REMOVE WH, RAN 4-1/2" CSG SPEAR, BACKED 4-1/2" CSG OFF 2 JTS BELOW SURF, RAN 64' NEW CSG, SET SLIPS W/70,000# TENSION, DRESSED UP CSG & NU WH, NU BOP & PRESS TST CSG T/1000# OK, CLOSED IN, SDON.

07/26/97 REPAIRING 4-1/2" CSG.

07/27/97 " "

07/28/97 RUN 81 JTS 2-7/8" & TAG SAND, CIRC SAND F/BRIDGEPLUG & RETRIEVE SAME, POOH W/BRIDGEPLUG & TBG, CLOSE IN, SDON.

07/29/97 WIH W/4-1/2" PKR ON 2-7/8" TREATING TBG, TSTG TBG T/10,000# WHILE GIH, SET PKR @ 5950', PRESS TBG CSG ANNUL T/1000# TSTD OK, CLOSE IN, SDON.

07/30/97 CLOSED IN 24 HRS, WO HES.

07/31/97 RU HES, WHILE TSTNG LINES PRIOR T/FAC JOB POP-OFF VALVE ON TREATING LINE WOULD POP-OFF PRIOR T/10,000# SETTING, VLV SENT T/ODESSA T/BE REPAIRED & SHOP TSTD FAC JOB DISCONTINUED UNTIL NEXT DAY.

08/01/97 INSTALL SHOP-TSTD POP-OFF VLV, HES TREATED PADDOCK FORM F/6058-6116' W/33,364 GAL BORAGEL G3.5195 CARRYING 110,000# 20/40 OTTAWA SAND, AVG TRTG PSI 8420# AVG INJCTN RATE 23.2 BPM ISIP: 4045#, FLOW WELL F/10:10 UNTIL 11:02 AM, RD HES, OBSERV WELL (FLOW BK T/FAC TK), UNSEAT PKR, LD 140 JTS 2-7/8" TREATING TBG, CLOSE IN, SDON.

08/02/97 LD ADDITIONAL 62 JTS 2-7/8" TRTG TBG & 4-1/2" TRTG PKR, CHG OUT RAMS IN BOP, WIH W/ 186 JTS 2-3/8" TBG & TAG SAND, PULLED UP 6 JTS, CLOSE IN, SDON.

08/03/97 CLN SAND OUT T/TD, PREP T/RUN PROD TBG & SWAB.

08/04/97 RU STAR TL T/CLN OUT SAND, CLN SAND F/5900-6265', CIRC CLEAN, LD SWIVEL, PULL 11 JTS (394'), RU T/SWAB, CLOSE IN, SDON.

08/05/97 RU & SWAB BK TOT 149 BBL LD WTR, ST FL 2700' F/SURF, END FL 3000' F/SURF, LD T/REC 976 BBLS.

08/06/97 TBG PRESS 0, FL 1ST RUN 2850' F/SURF, END FL 3100' F/SURF, REC 160 BBL LD WTR, LD T/REC: 816 BBLS.

08/07/97 TBG PRESS 0, ST FL 3000' F/SURF, END FL 3400', REC TOT 158 BBL, LD T/REC: 718 BBLS.

08/08/97 TAG SAND @ 6010', POOH W/TBG, REMOVE SEATNG NIPPLE, NOTCHED COLLAR, CLOSE IN.

08/09/97 CLN SAND F/WB T/6249', RUN TBG ANCHOR & PROD TBG, REMOVE BOP & INSTALL WH, RUN SUCKER ROD PMP & RODS, SPACE OUT & HANG ON, RD UNIT & CLN LOC, PMP T/TST TK.

08/10/97 PMP 24 HRS REC: 130 BBL LD WTR, NO OIL, LD T/REC: 588 BBLS.

08/11/97 PMP 24 HRS REC: 142 BBL LD WTR, NO OIL, LD T/REC: 446 BBLS.

08/12/97 PMP 24 HRS REC: 140 BBL LD WTR, NO OIL, LD T/REC: 304 BBLS, FL 3200' F/SURF, PREP T/ LOCATE & INSTALL LARGER PMPG UNIT T/LOWER FLUID LEVEL, FINAL REPORT.