

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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L CONSERVATION DIVISIO.
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-26222

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2148
7. Unit Agreement Name
8. Farm or Lease Name Leamex
9. Well No. 21
10. Field and Pool, or Whdcat Leamex (Paddock)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
4. Location of Well UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>2310</u> FEET FROM THE <u>west</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4151.6' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforated additional pay zone & trt'd</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

6-2-86: 6260'PTD Last tested 9-4-85, pumped 24 hrs, 21 BO, 30 BW, GOR 381.
RU WSU. Unseated pump, COOH with rods and pump.
6-3-86: Ran GR-CCL from TD to 5300'. Perf'd 4 1/2" csg with 2 JSPF on spiral phasing
6090'-6094'; 6098'-6102'; 6110'-6116'. WIH w/RTTS pkr & RBP, set RBP at 6150';
pkr at 6080'. Acidized w/2000 gals 15% NEFE HCL. Swbd 2 hrs, rec 5 BO, 35 BLW
& acid water.
6-4-86: Pumped 2000 gals 28% NEFE HC: wotj 15 RCN ball sealers after each 500 gals acid.
Flushed with 25 bbls 2% KCL water. Swbd 8 hrs, rec 5 BO, 60 BW.
6-5-86: Swbd 10 hrs, 41 BO, 70 BW.
6-6-86: Unset pkr, RBP. COOH. WIH w/SN & anchor, set at 6125'. WIH w/2" x 1 1/4" x 20' pump
& rods, Hung well on.
6-7, 8-86: Pmpd 38 hrs, 62 BO, 81 BW.
6-9-86: Pmpd 24 hrs, rec 44 BO, 37 BW.
6-10-86: Pmpd 24 hrs, rec 41 BO, 39 BW.
6-11-86: Pmpd 24 hrs, rec 41 BO, 44 BW, 18 MCF, GOR 439 from 4 1/2" csg perfs 6058'-6116'.

Job complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resery DATE June 17, 1986

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 18 1986