

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-26222

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2148
7. Unit Agreement Name
8. Farm or Lease Name Leamex
9. Well No. 21
10. Field and Pool, or WHdcat Leamex (Paddock)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Phillips Petroleum Company

Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

Location of Well
UNIT LETTER 87 660 FEET FROM THE south LINE AND 2310 FEET FROM THE west LINE, SECTION 22 TOWNSHIP 17-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4151.6' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER Perforate additional Paddock pay & acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Proposed procedure to perforate additional pay zone, acidize new perfs and existing perfs:

MIRU DDU. Unseat pump and hot oil well to clean paraffin. Pull rods and pumps. Install BOP's. Run swab to clean tubing. POOH with 2 3/8" tubing.

Run GR-collar log from TD to 5300'. Correlate with GR-CNL-FDL log run 5-2-79.

Perforate the 4 1/2" OD casing with a 3 3/8" OD casing gun, 2 JSPF, deep penetrating DML charges on a spiral phasing 6090'-6094', 6098'-6102', 6110'-6116'.

GIH with RBP and RTTS-Type packer on 2 3/8" tubing. Set RBP at 6150' and packer at 6080'.

Swab perforations to clean up. Load backside with 60 bbls of 2% KCL water.

Acidize Paddock perforations 6090'-6116' with 2000 gals 15% NEFE HCL acid. Treat at 2 BPM or less. Anticipated maximum surface treating pressure: 3000 psi. Hold breakdown pressure to a minimum with slow initial pump rate. Flush with 25 bbls 2% KCL water.

Swab back load and test. Release packer and retrieve RBP. Set RBP at 6080' and packer at 6025'.

SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Mueller W. J. Mueller TITLE Engineering Supervisor, Reserv. DATE June 2, 1986

ORIGINAL SIGNED BY JERRY SEXTON

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Acidize Paddock perforations 6058'-5072' with 1000 gals of 28% NEFE HCL acid.
Treat at 2 BPM or less. Anticipated maximum surface treating pressure: 2000 psi.
Flush with 25 bbls of 2% KCL water.
Swab back load and spent acid. Release packer, retrieve RBP and POOH.
Rerun production tubing, pump and rods. Hang well on. Return well to production.

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