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TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL C-104 and C-1
Effective 1-1-65

API NO. 30-025-26222

PHILLIPS PETROLEUM COMPANY

Address
4001 Penbrook Street, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Condensate Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Leamex	Well No. 21	Pool Name, Including Formation Leamex Paddock	Kind of Lease State, Federal Fee	Lease No. B2148
Location Unit Letter N : 2310 Feet From The West Line and 660 Feet From The South Line of Section 22 Township 17-S Range 33-E, NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Condensate Gas ☒ or Dry Gas ☐ PHILLIPS PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent) Room 204, 4001 Penbrook St., Odessa, TX 79762
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. N 22 17-S 33-E	Is gas actually connected? When Yes July 25, 1979

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug back	Side Rest.	Perf. Test
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D.C., R.R., RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed trip all
OIL WELL) (Test must be after recovery of total volume of load oil and must be equal to or exceed trip all
GAS WELL)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Flow, During Test	Oil-Water	Water-Water	Gas-MOT

GAS WELL

Actual Flow, Test-MOT, WOT	Length of Test	Wt. Condensate/MOT	Gravity of Condensate
Testing Method (Flow, Gas lift, etc.)	Testing Pressure (P.W.-in.)	Casing Pressure (P.W.-in.)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



W. J. Mueller

Senior Engineering Specialist

September 21, 1979

(Date)

OIL CONSERVATION COMMISSION

APPROVED

SEP 27 1979

Orig. Signed by

BY

Jerry Sexton

TITLE

Dist. L. Supp.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the average time taken on the well in accordance with RULE 1111.

All entries on this form must be filled out completely for all wells on lease, including late wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.