

NAME OF WELL	
TYPE	
APPROVAL	
LAND OF WELL	
TRANSPORTER	☒ OIL ☐ GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMENDED TO RECORD GAS CONNECTION

Form O-100

Supersedes O-100 and O-101
Effective 1-1-65

API NO. 30-025-26222

PHILLIPS PETROLEUM COMPANY

Address	
4001 Penbrook Street, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Condensate Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No., Well Name, including Formation	State of Lease	Lease No.
Leamex	21 Leamex Paddock	State, ***** State	B2148
Location			
Unit Letter	N	2310 Feet From The West	Line and 660 Feet From The South
Line of Section	22	Township 17-S	Range 33-E, N.M.P.M., Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
PHILLIPS PETROLEUM COMPANY - trucks	4001 Penbrook Street, Odessa, Texas 79762		
Name of Authorized Transporter of Condensate Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
PHILLIPS PETROLEUM COMPANY	Room 204, 4001 Penbrook St., Odessa, TX 79762		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	N	22	17-S
			33-E
			Yes
			July 25, 1979

If this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion -- (N)	Oil well	Gas well	New well	Workover	Deepen	Plug back	Other (Specify)
Bit Spudded	Date Compl. Ready to Prod.		Total depth		R.B.T.D.		
Direction (N, S, E, W, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing depth		
Perforations					Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

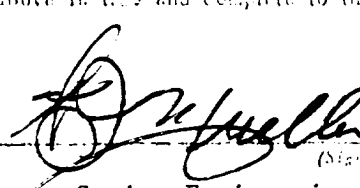
TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Coating Production	Crack Time
Actual Prod. During Test	Oil+Water	Water+oil	Gas+MGP

GAS WELL

Well No., Well Name, Formation	Length of Test	Rate, Condensate MCF	Gravity of Condensate
Testing Pressure (shut-in)	Testing Pressure (shut-in)	Coating Production (shut-in)	Crack Time

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION COMMISSION APPROVED <u> </u> , 1979 BY <u>Jerry Sexton</u> Dist. 1, Supr. TITLE <u> </u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the volume of oil taken in the well in accordance with RULE 111. All entries on this form must be filled out completely for all the data requested is completely valid. Fill out only Part I, II, III, and VI for change of name, well number, number, or transporter, or other such change of ownership.
 W. J. Mueller (Signature) Senior Engineering Specialist (Title) August 14, 1979 (Date)	