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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
AMENDED REPORT TO CORRECT WELL LOCATION ONLY

Form O-105
 Revised 11-74

6a. Estimate Type of Lease	State ☒ Fee ☐
6b. State Oil & Gas Lease No.	B-2148

API #30-025-26222

1a. TYPE OF WELL	1b. TYPE OF COMPLETION	7. Unit Agreement Name
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐	8. Farm or Lease Name
3. Name of Operator	PHILLIPS PETROLEUM COMPANY	9. Well No.
4. Address of Operator	Room 401, 4001 Penbrook, Odessa, Texas 79762	10. Field and Pool, or Wildcat
4. Location of Well	UNIT LETTER <u>N</u> LOCATED <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>SOUTH</u> LINE OF SEC. <u>22</u> TWP. <u>17-S</u> RGE. <u>33-E</u>	11. County
		<u>Lea</u>

15. Date Spudded	16. Date First Production	17. Date Comm. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-11-79	5-3-79	5-10-79	4150 GR; 4168 RKB	

20. Total Depth	21. Log Mark T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Battery Tools	25. Cable Tools
6309'	6264'		Rotary		

24. Promising Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Paddock, top 6056; bottom 6264'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
DLL - Micro - SFL, GR; FDC, CNL, Caliper	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24# K55	1500'	11"	840 sxs C1 H w/2% CaCl flocele, down 1" to	(Cemented)
4 1/2	11.60# L-80 K55	6309'	7 7/8"	400 sxs w/10% DD 12# Salt/sxs 1/4# Flocele/	
				(sxs 3# Gilsomite/sx tailed w/150 sxs C1 H w/8# salt sx	

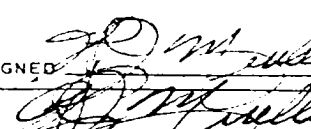
29. LINER RECORD				30. TUBING RECORD TOC @ 825'			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-	-	-	-	-	2 3/8	6200'	-

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6058 - 6072; 2 jet shots per ft, 14' = 28 holes	DEPTH INTERVAL
	6058-6072'
	AMOUNT AND KIND MATERIAL USED
	w/2000 gals 15% NE HCL acid
	(flushed w/25 bbls 2% KCL wtr. 1 ball sealer
	(per bbl test 1000 gals

33. PRODUCTION							
Date First Production	Production Method (Flooding, gas lift, pumping -- Size and type pump)	Well Status (Prod. or Shut-in)					
5-20-79	Insert pump 2" x 1 1/2" x 16'	Producing					
Date of Test	Hours Tested	Check Size	Production Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-22-79	24	-	101	63	0	623	
Flow Testing Press.	Casing Pressure	Calculation 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-	-	-	-	-	40.1	

34. Disposition of Gas (sold, used for fuel, vented, etc.)	Test Witnessed By
flared pending connection	E. T. Millhollon

35. List of Attachments
Schlumberger mailed logs direct to OCD.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED 	W. J. Mueller TITLE Senior Engineering Specialist DATE 5-30-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, formation through logs shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Rustler 1440'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>Salado 1612</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>Tunsill 2671</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2770</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3145</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3760</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4155</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4494</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5963</u>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddeock <u>6056</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abilene _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6056 to 6264 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMAT ON RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	790	790	Surface rock				
790	1500	710	Red bed				
1500	2382	882	Salt				
2382	3392	1010	Salt, ANHy				
3392	3608	216	ANHy, Lime				
3608	5505	1897	Lime				
5505	6309	795	Lime Shale				

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JUN 11 1979

OIL CONSERVATION COMM.
HCBBS, N. M.

