

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-26222

5a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No.	
B 2148	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PRODUCTION, LEASE, OR OFFER OF RIGHTS BASED TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO PRODUCE OIL OR GAS FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator		8. Name of Lease Holder
Phillips Petroleum Company		Leamex
3. Address of Operator		9. Well No.
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		21
4. Location of Well		10. Field and Pool, or Equivalent
UNIT LETTER N 2310 FEET FROM THE West LINE AND 660 FEET FROM THE South North LINE, SECTION 22 TOWNSHIP 17-S RANGE 33-E NEPM.		Leamex Paddock (ext)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4150 GR RKB 4168		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	
		OTHER <u>Total Depth</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 6309', reached at 2:30 on 5-2-79.

Circulated to condition hole.

5-2-79 Schlumberger ran DLL-Micro-SFL, GR-FDC-CNL-CaL from TD to 2500' & GR-CNL-CAL 2500' to surface. TIH w/bit C&CM 3 hours.

5-3-79 Set 151 jts 4-1/2" 11.60# L-80, K-55 csg. @ 6309', float collar 6264' (total csg. 6315'). Cmt w/400 sxs TLW w/10% DD, 12# salt/sx, 1/4# Flocele/sx, 3# Gilsonite/sx. Tailed in w/150 sxs Class H w/8# salt/sx plug to 6264' w/7 bbls. 10% Acetic acid & 90 bbls. 2% KCl wtr. Max psi 1200#. Bump plug 2000#. Csg reciprocated w/full returns. Set slips, cut off csg. ND BOP, clear pits.TOC Surface TD 6309'. Completed released rig @ 9:00 P.M. 5-3-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller

TITLE Senior Engineering Specialist DATE 5-4-79

APPROVED BY John S. ...
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 10 1979