

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-26223
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name: PHILMEX
8. Well No. 13
9. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4145' GL, 4161' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator PHILLIPS PETROLEUM COMPANY
3. Address of Operator 4001 PENBROOK STREET, ODESSA, TEXAS 79762	4. Well Location Unit Letter B ; 330 feet from the NORTH line and 1980 feet from the EAST line Section 27 Township 17S Range 33E NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4145' GL, 4161' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

****Procedure, Before and After Wellbore Schematics Attached****

THIS NOTICE IS NOT FILED 24
HOURS BEFORE THE BEGINNING OF
PLUGGING OPERATIONS. THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L. M. Sanders* TITLE SUPV., REGULATION/PRORATION DATE 02/13/02

Type or print name **L. M. SANDERS**

Telephone No. **915/368-1488**

(This space for State use)

APPROVED BY *L. M. Sanders* TITLE SUPV., REGULATION/PRORATION DATE FEB 19 2002

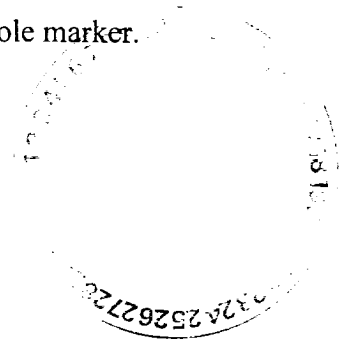
Conditions of approval, if any:

AMP

**PLUG AND ABANDON WELL PROCEDURE
PHILMEX #13**

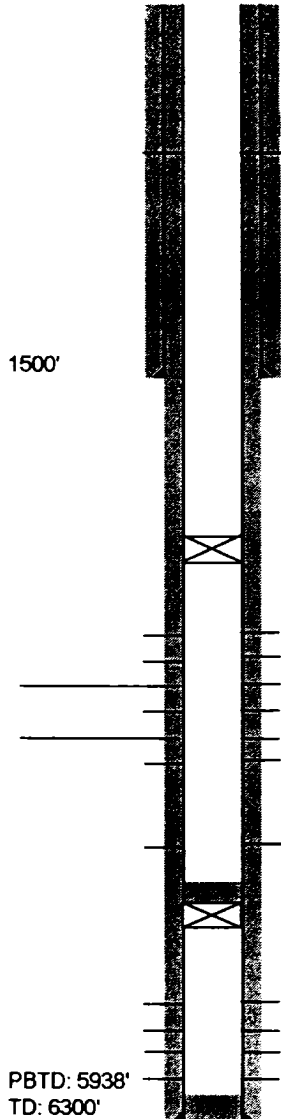
NOTE: Cement used is Class "C", density of 14.8 ppg, yield of 1.32 cubic feet per sack.

1. Notify NMOCD at (505) 393-6161, 24 hours prior to initiating plugging operations.
2. MIRU Plug & Abandon Package.
3. ND wellhead. NU PPCo. Class 1 shop tested BOP stack.
4. GIH w/ 2-3/8" WS open-ended and tag CIBP @ 4340'. Circulate 4 1/2" casing with 9.5 ppg mud-laden fluid.
5. Spot Plug #1: 50 sx. (min. int. 4340 – 3665') Calc'd Int. 4340 – 3584'. Plug will cover the CIBP & Queen.
6. POOH to 2900'
7. Spot Plug #2: 25 sx. (min. sxs.) Calc'd int. 2900 – 2522'. Plug will cover the Yates.
8. POOH to 1650'.
9. Spot Plug #3: 25 sx (min. sxs.) Calc'd int. 1650 – 1272'. WOC & TAG. Plug will cover the Salt Top & Csg Shoe.
10. POOH to 500'.
11. Spot Plug #4: 35 sx. 500'to surface. Plug will cover csg leaks & surface plug.
12. POOH. Top off. Wellbore should remain full at least 30 minutes after the surface plug is set and all tbg is pulled. If a drop occurs greater than 12 ft. fill hole to top.
13. Cut off casing and wellhead 3' below GL and cap well. Install dry hole marker. Perform reclamation work.
14. Send forms and reports to: Phillips Regulatory
4001 Penbrook
Odessa, Texas 79762



Phillips Petroleum Company - Southwest Region
October 16, 2001

KB: 4161'
GL: 4145'



Production Hole: 11"

4 squeeze holes at 450'.

Production Csg: 8 5/8" 24#/ K55
Cmt'd w/ 840 sx/ circ'd 155 sx

CIBP at 4340'.

Grayburg Perfs:

San Andres Perfs:

Set CIBP @ 5938'
cmt'd w/ 2 sx.

Paddock Perfs:

PBTD: 5938'
TD: 6300'

7 7/8" Hole
81 jts. Buttress & 70 jts. LT&C
4 1/2" 11.6# N-80, 11.6# K-55 @ 6300'.
Cmt'd w/ 1650 sx. Circ. 180 sx.

Lease & Well No.: **Philmex #13**

Well Category: One Status : TA'd
Area: New Mexico
Subarea: Caprock Field : Maljamar Grayburg/San Andres
API Number: 30-025-26223
Legal Description: 330' FNL, 1980' FEL, Sec 27, T-17-S, R-33-E
Lea County, New Mexico
Spudded: 05/04/1979
Completed: 07/16/1979

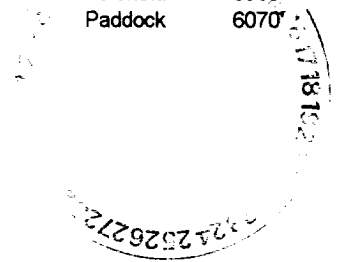
Well History:

08/01 Set CIBP at 4340'. Tstd CIBP & csg to 540 psi. Lost 350 psi in 5 min. Isolated csg leak from 30-60'. Sqzd w/ 24 sx cmt. CO cmt. Ran CBL. Perf'd 4 sqz holes at 450'. Sqzd dwn bradenhead & csg w/ 100 sx cmt. CO cmt. Isolated csg leak from 30-60' & 374-443'.

Formation Tops:

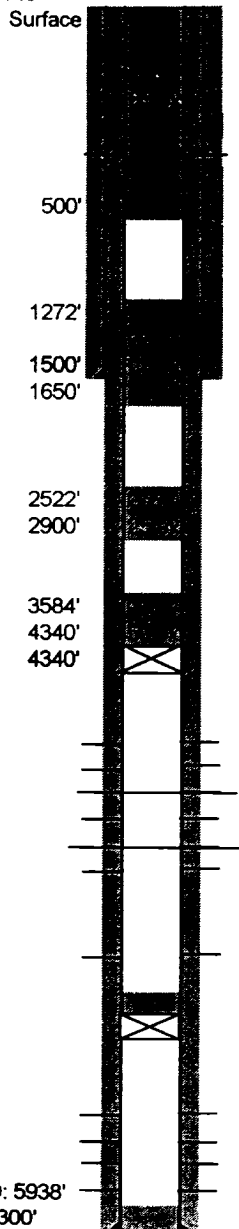
Queen	3765'
Grayburg	4163'
San Andres	4528'
Glorieta	5965'
Paddock	6070'

File name: o:\everyone\wellfile\caprock\philmex\philmex #13.xls



Phillips Petroleum Company - Southwest Region
October 16, 2001

KB: 4161'
GL: 4145'



Production Hole: 11"
Csg leak 30 - 60'

Csg leak 374 - 443'

4 squeeze holes at 450'.

Plug #4: Spot 35 sx 500 - 0'. Covers
csg leaks and Surface Plug.

Production Csg: 8 5/8" 24# K55
Cmt'd w/ 840 sx/ circ'd 155 sx

Plug #3: Spot 25 sx (min. Sxs.) Calc'd int. 1650 - 1272'.
Covers Salt Top & Csg Shoe. WOC & TAG

Plug #2: Spot 25 sx (min. sxs.) Calc'd int. 2900 - 2522'.
Covers Yates.

Plug #1: Spot 50 sx. (min. int. 4340 - 3665') Calc'd int. 4340 - 3584'.
Covers CIBP & Queen
CIBP

Grayburg Perfs:

San Andres Perfs:

Set CIBP @ 5938'
cmt'd w/ 2 sx.

Paddock Perfs:

7 7/8" Hole
81 jts. Buttress & 70 jts. LT&C
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Formation Tops:

Salt Top	1560'
Yates	2774'
Queen	3765'
Grayburg	4163'
San Andres	4528'
Glorieta	5965'
Paddock	6070'

PBTD: 5938'
TD: 6300'

File name: o:\everyone\wellfile\caprock\philmex\philmex #13.xls