STATE OF NEW MEXICO			
IGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
00. 00 100/10 0100/10	UIL CONSERVA	ATION DIVISION	
FANTA FE	SANTA FE, NEV	W MEXICO 87501	
U 8.0.8.			
TRANSPORTER OIL		R ALLOWABLE ND	
PERATOR X PROBATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
Phillips Oil Company			
4337 4001 Penbrook Street, (	Ddessa, Texas 79762	****	
Reason(s) for filing (Check proper bo		Other (Please explain)	<u></u>
New Well	Change in Transporter of: Cil Dry Go	Effective: 12/0	01/83
Recompletion	Cestingheod Gas Conde		
change of ownership give name nd address of previous owner	Phillips Petroleum Compar	4001 Penbrook Street	. Odessa, Texas 79762
ESCRIPTION OF WELL AND			
Lease Nome Philmex	Well No. Fool Name, Including F	Carlo Ender	al or Fee State B-222
		<u>, sulg, sun mulles</u>	
Unit Letter <u>B</u> ; <u>33</u>	<u>10</u> Feet From The <u>North</u> Lir	ne and <u>1980</u> Feet From	The East
Line of Section 27 T	which 175 Range	33E , ммрм, Lea	County
ESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
Texas-New Mexico Pi	singhead Gas [X] or Dry Gas	Box 2528 Hobbs, N.M. &	38240
Phillips Petroleum		4001 Penbrook Street,	
f well produces oil or liquids, rive location of tanks.	Unit Sec. Twp. Rge. E 27 175 33E	Is gas actually connected? Wi	hen )7/23/79
	with that from any other lease or pool,		11123119
COMPLETION DATA Designate Type of Complete	ion (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Comptet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	Perforations		Depth Casing Shoe
		CEMENTING RECORD	<u></u>
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CASING & TUBING SIZE		
HOLE SIZE	CASING & TUBING SIZE		
		fier recovery of iotal volume of load oil	
EST DATA AND REQUEST H	FOR ALLOWABLE (Test must be a	fier recovery of iotal volume of load our pit or be for full 24 hours) Producing Method (Flow, pump, gas l	l and must be equal to or exceed top allo
EST DATA AND REQUEST E	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	l and must be equal to or exceed top allo
EST DATA AND REQUEST H ML WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Teet	rpth or be for full 24 hours) Producing Method (Flow, pump, gas l	l and must be equal to or exceed top allo ift, etc.)
EST DATA AND REQUEST H IL WELL Date First New Oil Run To Tanks ength of Test	FOR ALLOWABLE (Test must be a able for this de Date of Teeu Tubing Pressure	rpth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure	l and must be equal to or exceed top allo lift, etc.) Choke Size
TEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be a able for this de Date of Teet Tubing Pressure Cil-Bhle.	producing Method (Flow, pump, gas l Casing Pressure Mater-Bbls.	I and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF
EST DATA AND REQUEST F DIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Date of Teeu Tubing Pressure	rpth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure	l and must be equal to or exceed top allo lift, etc.) Choke Size
EST DATA AND REQUEST H DIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Teet Tubing Pressure Cil-Bhle.	producing Method (Flow, pump, gas l Casing Pressure Mater-Bbls.	I and must be equal to or exceed top allo lift, etc.] Choke Size Gas-MCF
EST DATA AND REQUEST H DIL WELL Cate First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pull, back pr.)	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bhis. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas ) Casing Pressure Water-Bbls. Bbls. Condensate/AMCF Casing Pressure (Shut-in) OIL CONSERVA	I and must be equal to or exceed top allo ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choze Size TION DIVISION
EST DATA AND REQUEST I DIL WELL Date First New Oil Run To Tanks ength of Test Actual Prod. During Test CAS WELL Actual Prod. Test-MCF/D Feeting Method (pilot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules end	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bhis. Length of Test Tubing Pressure (Shut-in) NCE	Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shat-in)	I and must be equal to or exceed top allo ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choze Size TION DIVISION
EST DATA AND REQUEST H Date First New Oil Run To Tanks Length of Test Actual Prod. During Test CAS WELL Actual Prod. Test-MCF/D Cesting Method (pilot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and ivision have been complied wit	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bhis. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas ) Casing Pressure Mater-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED JAN ] ORIGINAL SIG	I and must be equal to or exceed top allo ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION DIVISION
EST DATA AND REQUEST H DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pull, back pr.) TERTIFICATE OF COMPLIAN hereby certify that the rules and ivision have been complied wit	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bhls. Length of Test Tubing Pressure (Shnt-1D) NCE	Producing Method (Flow, pump, gas ) Producing Method (Flow, pump, gas ) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Sbat-in) OIL CONSERVA APPROVED	and must be equal to or exceed top allo ift, etc.) Choke Size Gas-MCF Gas-MCF Chore Size Chore Size TION DIVISION 0 1984 , 19 SNED BY JERRY SEXTON CT I SUPERVISOR
EST DATA AND REQUEST H DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pilot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bhls. Length of Test Tubing Pressure (Shut-in) NCE Fregulations of the Oll Conservation h and that the information given he best of my knowledge and belief.	Producing Method (Flow, pump, gas ) Producing Method (Flow, pump, gas ) Casing Pressure water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shat-in) OIL CONSERVA APPROVED JAN ] ORIGINAL SIC DISTRI TITLE This form is to be filed in the big is a second for allo	I and must be equal to or exceed top allo ift, etc.) Choke Size Gas-MCF Gas-MCF Cravity of Condensate Chore Size TION DIVISION () 1984 . 19 SNED BY JERRY SEXTON CT I SUPERVISOR compliance with FULE 1104, while for a newly drilled or deepen
EST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks ength of Test Actual Prod. During Test CAS WELL Actual Prod. Test-MEF/D Feeting Method (puot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and ivision have been complied wit pove is true and complete to th Manual Stat	FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Cil-Bhls. Length of Test Tubing Pressure (Shut-in) NCE tregulations of the Oil Conservation h and that the information given he best of my knowledge and belief. J. B. Rush	Producing Method (Flow, pump, gas ) Producing Method (Flow, pump, gas ) Casing Pressure water-Bbls. Bbls. Condensate/MMCF Cosing Pressure (Shat-in) OIL CONSERVA APPROVED JAN ] ORIGINAL SIC BY ORIGINAL SIC TITLE This form is to be filed in If this is a request for allo	I and must be equal to or exceed top allo if and must be equal to or exceed top allo if and must be equal to or exceed top allo if and must be equal to or exceed top allo if and must be equal to or exceed top allo if and must be equal to or exceed top allo if and must be equal to or exceed top allo if and must be equal to or exceed top allo if and must be equal to or exceed top allo if a state or exceed to allo i
EST DATA AND REQUEST H DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test CAS WELL Actual Prod. Test-MCF/D Testing Method (pull, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and ivision have been complied with powe in true and complete to the Manual Complete to the production	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bals. Length of Test Tubing Pressure (Shnt-In) NCE Tregulations of the Oil Conservation h and that the information given he best of my knowledge and belief. J. B. Rush asiwe) h Records Supervisor	Producing Method (Flow, pump, gas l         Producing Method (Flow, pump, gas l         Casing Pressure         water-Bbls.         Bbls. Condensate/MMCF         Casing Pressure (Shat-in)         OIL CONSERVA         APPROVED         JAN ]         BY         ORIGINAL SIC         This form is to be filed in         If this is a request for allo         well, this form must be accomp         test taken on the well in accomp         All sections of this form me	I and must be equal to or exceed top allo if and must be equal to or exceed top allo if and must be equal to or exceed top allo if and must be equal to or exceed top allo if and must be equal to or exceed top allo Choke Size Cas-MCF Gas-MCF Gas-MCF Cas-MCF Cas-MCF Conversion Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Conversion Choke Size Choke Size Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conver
EST DATA AND REQUEST H Date First New Cil Run To Tanks Length of Test Actual Prod. During Test CAS WELL Actual Prod. Test-MCF/D Cesting Method (pilot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and ivision have been complied with solve is true and complete to the MARMA (Stat Production	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bals. Length of Test Tubing Pressure (Shnt-In) NCE Tregulations of the Oil Conservation h and that the information given he best of my knowledge and belief. J. B. Rush active) h Records Supervisor Title)	Producing Method (Fiow, pump, gas I Producing Method (Fiow, pump, gas I Casing Pressure Mater-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED JAN ] ORIGINAL SIC DISTRET TITLE This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in acco All sections of this form m she on new and recompleted w	I and must be equal to or exceed top allo if and must be equal to or exceed top allo if and must be equal to or exceed top allo if and must be equal to or exceed top allo if and must be equal to or exceed top allo Choke Size Cas-MCF Gas-MCF Gas-MCF Cas-MCF Cas-MCF Conversion Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Conversion Choke Size Choke Size Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conver