

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-78

API No. 30-025-26223

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PERSONALS TO DRILL OR TO EXTEND OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO EXTEND OR PLUG BACK FOR SUCH PURPOSES.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name ---
2. Name of Operator Phillips Petroleum Company	8. Former Lease Name Philmex
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 13
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 33-E N.M.P.M.	10. Field and Pool or Wildcat Leamex Paddock (Ext)
11. Elevation (Show whether DE, RT, GR, etc.) 4145 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	
		OTHER Total Depth ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to TD of 6300', reached at 4:00 A.M., 5-18-79.
Circ 3 hrs. POOH RU Lubricator. Ran open hole logs. DLL - RXD TD 1500'
CR-FDC-CNI-CAL TD-2500', GR-CNL-CAL 2500' - surface. WIH w/bit. Circ
4 hrs.

5-19-79 Ran 81 jts 4-1/2", 11.60#, K-55 and L-80 casing set at 6300' w/float collar
6256'. Cmt w/1500 sxs TLW w/10% DD, 12# salt, 1/4# Celoflakes & 3# Kolite/
sx, followed by 150 sxs Class H w/8# salt/sx. Plug to 6256' w/7 bbls 10%
Acetic acid & 90 bbls 2% KCl water. Min psi 700#, max 1750#. Csg reciprocated.
Circ 180 sxs cmt at surface. ND BOP, set csg slips. Job complete 3:00 P.M.
5-19-79. Released rig, prep to perforate and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller

TITLE Senior Engineering Specialist DATE 5-25-79

Orig. Signed by

Jerry Sexton

APPROVED BY Dist 1, Supv.

TITLE

DATE MAY 31 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 31 1979

OIL CONSERVATION COMM.
HOUSTON, TEXAS