

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

B-2229

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

X

SINGLE ZONE ☒

MULTIPLE ZONE ☐

7. Unit Agreement Name

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8. Farm or Lease Name

Philmex

9. Well No.

13

10. Field and Pool, or Wildcat

Leamex Paddock (Ext)

12. County

Lea

Phillips Petroleum Company

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

B

330

north

LINE

1980

east

27

17-S

33E

NMPM

11. Proposed Depth

6300

11A. Formation

Paddock

20. Rotary or C.T.

rotary

4146.7' Gr. (unprepared)

11A. Kind & Status Plug Cement

blanket

21B. Drilling Contractor

advise later

22. Approx. Date Work will start

upon approval

PROPOSED CASING AND CEMENT PROGRAM

4.2.1. HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#, K-55	1500'	(840 sx Class H w/2% CaCl ₂)	circ at
				(and 1/4# Flocele/sx)	surface
7-7/8"	4-1/2"	9.5# & 10.5# J-55,	6300'	(*695 sx TRLW w/12# salt/sx, 10% DD,)	
		11.6#, L-80		(1/4# Flocele/sx and 3# Gilsonite/sx,)	
				(followed by 150 sx Class H w/8# salt/)	
				(sx. (Calculated TOC at 1300'.)	

*Estimated, exact volume cement to be calculated from hole caliper log.

Use mud additives as required for control.

BOP: Series 900, 3000# WP, double with one set pipe rams, one set blind rams.
(Figure 7 attached)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE, GIVE DATA ON PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature W.J. Mueller Title Engineering Advisor

Date February 5, 1979

(Leave space for State Use)

APPROVED BY

SUPERVISOR DISTRICT I

DATE

FEB 12 1979

NE MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-120
Effective 1-1-65

All distances must be from the outer boundaries of the Section

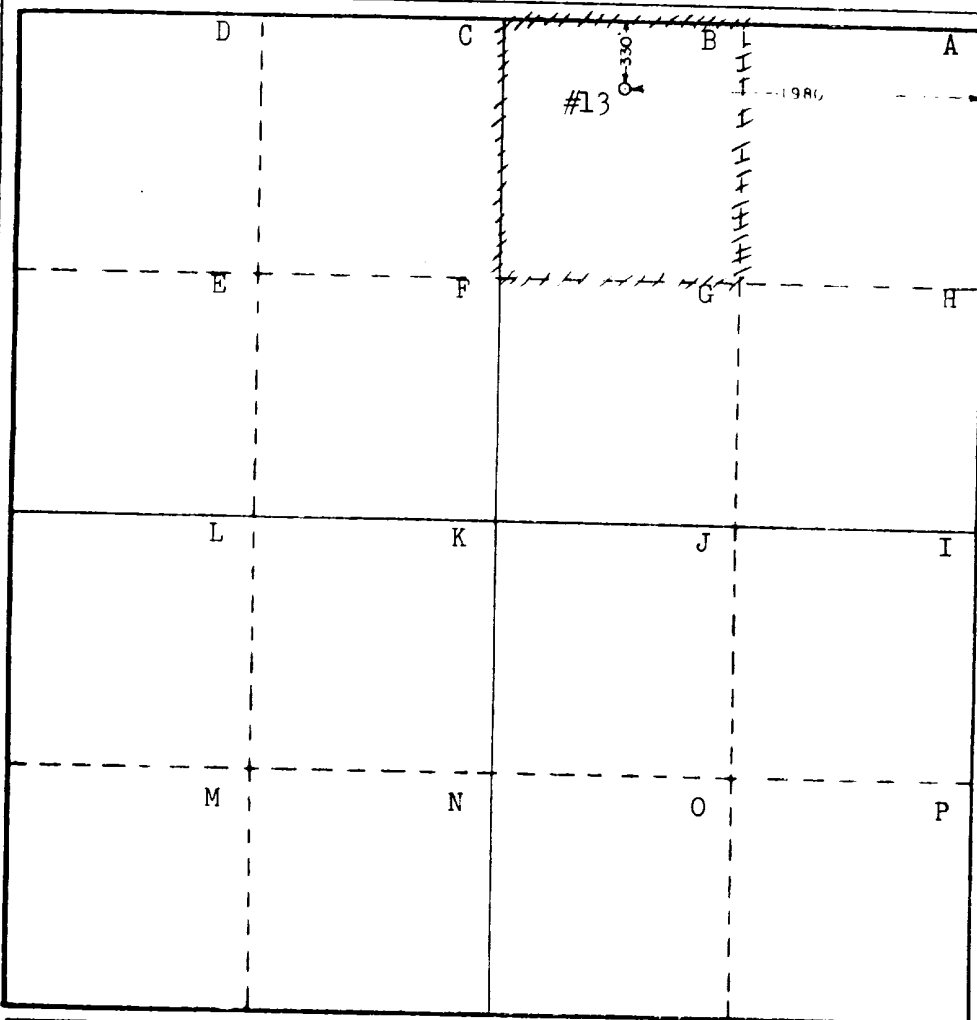
Operator Phillips Petroleum Co.			Lease Philnex		Well No. 13
Unit Letter B	Section 27	Township 17 South	Range 33 East	County Lea	
Actual Footage Location of Well: 330 feet from the North line and 1980 feet from the East line					
Ground Level Elev. 4146.7 (unprepared)	Producing Formation Paddock	Pool Leamex Paddock- (Ext)		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. J. Mueller

Name
W. J. Mueller

Position
Engineering Advisor

Company
Phillips Petroleum Co.

Date
January 31, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
January 25, 1979

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **John W. West 676**
Ronald J. Eldon 3239

FILL-UP CONNECTION



KILL LINE

AGENCY LINE

