

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-2493	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
GULF OIL CORPORATION		Lea "30" State
3. Address of Operator		9. Well No.
P.O. Box 670, Hobbs, NM 88240		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Airstrip Bone Springs
THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3946' GL		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>P&A Wolfcamp & attempted recompletion</u> ☒	
		in Bone Springs	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10,800' TD. POH w/rods & pmp. Set 5½" CIBP @ 10,360' & capped w/35' cmt. New PBTD 10,325'. Tested csg to 300# for 10 min - OK. Perfd intervals 10,176-180'; 10,188-192' & 10,198-202' w/(2) ½" decentralized, zero-phase, burrless JHPF (24 holes). Acidized w/6000 gals 20% slick NEFE HCl using (20) 7/8" RCNBs. ISDP 3700#; after 5 min 3600#; 10 min 3550#. Swbd. Acidize w/6000 gals 20% NEFE HCl w/(20) 7/8" RCNBs. Max inj pres 6100#; max rate 7.5 BPM. Avg inj pres 5550#; avg rate 7.2 BPM. ISDP 4300#; after 5 min 4150#; 10 min 4100#. Swbd. Perforated @ 8780-82'; 8800-02'; 8816-18'; 8826-28' & 8860-62' w/(2) ½" zero-phase, decentralized, burrless JHPF (20 holes). Acidize each set of perfs 8780-8862 w/500 gals 20% NEFE acid per set (2500 gals total). ISDP 3300#; after 5 min 3200#; 10 min 3100#. Max pres 7000#, avg pres 3600#; max rate 3 BPM, avg rate 2.75 BPM. Swabbed & tested.

Well tested non-commercial, and is currently CI pending final disposition.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. P. Sikes, Jr. TITLE Area Engineer DATE 3-5-80

APPROVED BY Orig. Signed TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

M

RECEIVED

MAR 6 1980

CALIFORNIA DEPARTMENT OF REVENUE