

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2493	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION		8. Farm or Lease Name Lea "30" State
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> N.M.P.M.		10. Field and Pool, or Wildcat Airstrip Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3954' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Acdz existing Wolfcamp perms</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10,516' PB. Test before acidizing: 6 BO, 0 BW in 24 hrs.

Pulled production equipment. Acdz w/7500 gals 20% NE slick HCl; dropped total of 28 RCNB's. ISIP 2100#; after 5 min 0#. Max inj pres 5400#; avg inj pres 3000#; max rate 8 BPM; avg rate 7.2 BPM. Swbd & tstd. Ran rods & pmp & hung well on.

Well ppd 8 BO, 6 BW, 39 MCF gas in 24 hrs after acidizing.

Work performed 7-25-79 through 8-22-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>N. B. Sikes Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u>8-24-79</u>
APPROVED BY <u>John Runyon</u>	TITLE <u></u>	DATE <u>AUG 27 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
AUG 27 1964
O.C.D., HOBBS, OFFICE