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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: L-2493

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: Lea "30" State

2. Name of Operator: GULF OIL CORPORATION

9. Well No.: 1

3. Address of Operator: P.O. Box 670, Hobbs, NM 88240

10. Field and Pool, or Wildcat: Airstrip-Wolfcamp

4. Location of Well: UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 30 TWP. 18S RGE. 35E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
2-18-79	3-15-79	3-25-79	3954 GL (corrected)	---

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,800'	10,516'	single	→	0'-10,800'	---

24. Producing Interval(s), of this completion — Top, Bottom, Name: 10,479'-10,504'

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Gamma Ray-Compensated Neutron-Density, Dual Induction

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	300'	15"	450 sx - circulated	
8-5/8"	24#	3980'	11"	1100 sx - circulated	
5-1/2"	17# & 15.5#	10,800'	7-7/8"	800 sx - TSITC @ 7400'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10,512'	---

31. Perforation Record (Interval, size and number)

Perf 5½" csg w/(1) ½" decentralized burless JHPF @ 10,479'-10,504'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,479'-10,504'	5800 gal 20% inhibited, iron stabilized HCL
	600 lbs Benzoic acid flakes
	300 lbs Gulf mix rock salt

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
3-25-79	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
5-31-79	24	2" wo		155	126	47	813

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
25#	25#		155	126	47	33.8° @ 60°

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By:

35. List of Attachments:

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED N. E. Sikes Jr. TITLE Area Engineer DATE 6-8-79

INSTRUCTIONS

This form is to be filed with the a[illegible]priate District Office of the Commission not l[illegible]han 20 days after the completion of any newly-drilled [illegible] deepened well. It shall be accompa[illegible] by one copy of all electrical and radio-activity [illegible] run on the well and a summary of all special tests co[illegible] ducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths sh[illegible] also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except [illegible] state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1914'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3416'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	5735'	T. Entrada		T.	
T. Abo		T. Bone Springs	7572'	T. Wingate		T.	
T. Wolfcamp	10,478'	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1914	3416		Anhydrite, salt				
3416	5735		Sand, shale, dol, anhydrite				
5735	7572		Sand, shale, dol, LS				
7572	10478		Shale, dol, LS, sand				
10478	10800		Shale, dol, LS				

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JUN 8 1979
OIL CONSERVATION COMM.
HOBBS, N. M.