

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-3011

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER **Water Injection**
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER **E** **40** FEET FROM THE **West** LINE AND **2500** FEET FROM
THE **North** LINE, SECTION **2** TOWNSHIP **18-S** RANGE **3-E** NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4023' (GR)
7. Unit Agreement Name
Vacuum Grayburg
San Andres Unit
8. Form of Lease Name
Vacuum Grayburg
San Andres Unit
9. Well No.
50
10. Field and Pool, or Wildcat
Vacuum Grayburg
San Andres
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Perforate & Treat** ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
Plug Back Total Depth 4768'
13 3/8" OD 54.5# K-55 Csg Set @ 365'
2 5/8" OD 32# Y-55 Csg Set @ 1500'
4 1/2" OD 10.5# K-55 Csg Set @ 4800'

1. Perforate 4 1/2" Csg w/2-JSPF @ 4647', 73', 82', 87', 92', 97', 4706', 14', 26', 33', 38', 55', & 4762'.
2. Set Pkr. @ 4601'. Acidized perfs. 4647' w/6000 gal. 15% NE Acid in 3-stages using a total of 400# rock salt & 200# Benzoic Acid Flakes between stages.
3. Ran 2 3/8" OD plastic coated tubing w/pkr. & set @ 4596'. Load annulus w/inhibited Water.
4. Well completed Shut-In Water Injection, 4-27-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Terry Sexton* TITLE Asst. Dist. Supt. DATE 4-30-79
APPROVED BY Terry Sexton TITLE Dist. 1, Supv. DATE MAY 2 1979
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY - 11 1979

OIL COMPANY FROM OIL CO.
BUREAU OF OIL