

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26282
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-155-1
7. Lease Name or Unit Agreement Name Vacuum Grayburg San Andres Unit	
8. Well No.	60
9. Pool name or Wildcat	Vacuum Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4025' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	4. Well Location Unit Letter D : 40 Feet From The West Line and 1320 Feet From The North Line Section 2 Township 18-S Range 34-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4025' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Backflow well if possible to bleed off pressure.
- 2) MIRU pulling unit. Install BOP. Release pkr. TOH with tbq.
- 3) TIH with bailer and clean out to PBTD 4763'. TOH.
- 4) Rig up wireline. Perforate the following intervals with 2 JSPF:
4542, 50, 56, 86, 4603, 31, 50, 57, 89
(9 intervals, 18 holes). Rig down.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 4-27-92
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY RAY SMITH TITLE RAY SMITH DATE APR 29 '92
CONDITIONS OF APPROVAL, IF ANY:

- 5) TIH with 270' tailpipe, treating pkr and workstring to 4730'. Spot
180 gals 20% NEFE HCL. Pull up to 4460' (pkr @ 4190') and set pkr.
Load backside with fresh water.
- 6) Acidize formation with 5000 gals 20% NEFE HCL at 3 BPM using
3000 #'s rocksalt and 90 ball sealers as diverting agents.
Drop 3 balls every 4 BBLS acid. Pump as follows:
- a) Establish 3 BPD rate.
 - b) Pump 1000 gals acid w/ ball sealers.
 - c) Pump 1000 lbs rocksalt in 12 BBLS gelled brine.
 - d) Pump 2000 gals acid w/ ball sealers.
 - e) Pump 2000 lbs rocksalt in 24 BBLS gelled brine.
 - f) Pump 2000 gals acid w/ ball sealers.
 - g) Flush to bottom perf w/ fresh water.
 - h) SI one hour. Swab one day. TOH.
- 7) Run injection tbq and pkr. Set pkr at 4465'. Load backside with
pkr fluid. Pressure test. Put on injection.
- 8) Run injection profile after well stabilizes.

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COLUMBIA