

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-155-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Vacuum Grayburg San Andres Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Vacuum Grayburg San Andres Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 60
4. Location of Well UNIT LETTER D 40 FEET FROM THE West LINE AND 1320 FEET FROM THE North LINE, SECTION 2 TOWNSHIP 18-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4025' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Perforate & Treat <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- TOTAL DEPTH 4800' Plug Back Total Depth 4763'
13 3/8" OD 48# H-40 Csg set @ 355'
9 5/8" OD 32.3# H-40 Csg set @ 1650'
4 1/2" OD 10.5# K-55 Csg set @ 4800'
1. Perforated 4 1/2" OD Csg w/2-JSPF @ 4597', 4607', 21', 28', 40', 53', 63', 70', 74', 83', 92', 96', 4708', 14', & 4720'.
 2. Set Pkr. @ 4547'. Acidize 4 1/2" Csg. Perfs. 4597' - 4720' w/7500 gal. 15% NE Acid in 4-stages using a total of 750# rock salt & 150# Benzoic Acid Flakes between stages.
 3. Ran 2 3/8" OD plastic coated tubing w/pkr. & set @ 4483'. Loaded Annulus w/inhibited water.
 4. Completed as Shut-In Water Injection Well, 4-25-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Asst. Dist. Supt. DATE 4-26-79

APPROVED BY *Jerry Sexton* TITLE Dist. 1. Supv. DATE APR 30 1979

CONDITIONS OF APPROVAL, IF ANY: