STATE OF NEW NENERGY AND MINERALS I	DEPARTMENT OIL CONSERVATION DIVISION						5a, 1nd	Sa. Indicate Type of Lease			
we, or cories acctives	P. O. BOX				2088				State Y Fee		
DISTRIBUTION	SANTA FE, NEW MEXICO 87501						5. Stat	e Oil &	Gas Lease No.		
FILE				. <u>.                                   </u>		D					
U.\$.G.\$.	WEL.	L COMPLETI	ON OR RECO	MPLETION	REPOR	I AND	roc III	M			
LAND OFFICE											
OPERATOR	ll						7. Uni	t Agreen	nent Name		
G. TYPE OF WELL	OIL WELL	GAS WELL	DAY	OTHE#	P&A		8. Far	m or Le	ase Name		
b. TYPE OF COMPLETION  NEW   WORK   PLUG   DIFF. OTHER Re-entry								Lea "SE" State			
WELL OVER DEEPEN BACK RESVA. OTHER INC. CITCLY								9. Well No.			
2. Name of Operator Steve Sell								1 10. Field and Pool, or Wildcat			
3. Address of Operator								1			
P. O. Box 5061, Midland, Texas 79704								Airstrip			
4. Location of Well											
			_		1000			/////			
UNIT LETTERJ	_ LOCATED 198	O FEET FRO	M THES	LINE AND	T680	FEET	FROM 12. C	ounty	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>		
				V/////	//////		1111				
THE E LINE OF SE	.c. 30 TWP.	185 AGE.	35E NMPM	VIIII	77777	77777	Le PT CR #16	a Just	lev. Cashinghead		
15. Date Spudded	16. Date T.D. Read	hed 17, Date C	ompl. (Ready to F	100.7			, A / , GA , etc	7 13. 2			
10-6-86		P&A			947' (	erd.	, Rotary Tool		, Cable Tools		
20. Total Depth	21. Plug B	ack T.D.	22. If Multipl Many	le Compl., Ho	w 23. 1	ntervats Drilled By	i Holdry root		!		
•	İ						<u> </u>	125	. Was Directional Surv		
24. Producing Interval(s)	, of this completion	- Top, Bottom,	Name					"	Made		
	•								NT o		
									NO s Well Cored		
26. Type Electric and Other Logs Run											
		•						No			
28.		CASII	NG RECORD (Res	ort all string	s set in we				AMOUNT PULLE		
CASING SIZE	WEIGHT LB./F	EIGHT LB./FT. DEPTH SET HO			E SIZE CEMENTING RE						
5 1/2"		5145'			450 sxs.			3C15'			
<u> </u>											
					ļ						
						7110161	TUBING RECORD				
29.	LIN	ER RECORD			30.		T		7		
SIZE	тор	воттом	SACKS CEMENT	SCREEN	1	SIZE	DEPTH	5E I	PACKER SET		
							ļ				
							55.05	THE COL	LEGTE ETC		
31. Perioration Record (	Interval, size and n	iumber)		32.	ACID, SH	IOT, FRA	CTURE, CEM				
DEPTH INTERVAL								AMOUNT AND KIND MATERIAL USED			
4933-4944' w/12 4933'-4944' A/							/1500_ga	500 gal. 15% NEFE			
4689-4696	' w/15										
33.				DUCTION		n l	l Wa	Il Status	(Prod. or Shut-in)		
Date First Production	Product	nping - Size o	ing - Size and type pump)								
						1465	Water — I	2&A	Gas - Oil Ratio		
Date of Test	Howrs Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas	s - MCF		,,,,,			
			<u></u>					100	Gravity - API (Corr.)		
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	- Oll - Bbl.	Gas	MCF	wate	r – Bbl.	0	,		
							Test Witi	nessed F	By		
34. Disposition of Gas	Sold, used for fuel	, vented, etc.)					iest with	seu L	- <b>.</b>		
* 4											
35. List of Attachments	(t. )										
ŀ					<del></del> .	<del></del>	1	المال المال	<u> </u>		
36. I hereby dily tha	the information sh	own on both side	s of this form is t	true and comp	lete to the	best of m	y knowledge a	ia vettej	•		
	~ ~										
1	cicu Wi	Urson_	TITLE	Agent			DA	TE	2-15-88		

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OCD HOBBS OFFICE