STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

· ·		
w#. ## CB*IC# #CCEITC#		
DISTRIBUTION		
SANTA PE		
FILE		
U.1.G.1.		
LAND OFFICE		
OPERATOR	T	Ī

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

	U.S.O.S.	3		5a. Indicate Type of Leuse
	LAND OFFICE			State X Fon _
	OPERATOR	٦		S. State OI; & Gas Lease No. LG 5543
	SUNDE	RY NOTICES AND REPORTS ON	J WFI I S	
	(DO NOT USE THIS FORM FOR PROUSE "APPLICAT	OPOSALS TO CRILL ON TO DEFPEN OR PLUG FION FOR PERMIT _** (FORM C-101) FOR SU	BACK TO A DIFFERENT BESSENVOIS.	
1.	OIL GAS WELL	OTHER.		7, Unit Agreement Name
12. N	ame of Operator			8. Farm or Lease Hame
	Gulf Oil Corpor	ation		Lea "YH" State
3. ^	P. O. Box 670,	Hobbs, NM 88240		9. Well No. 2
14. L	ocation of Well			10. Field and Pool, or Wildcat
	UNIT LETTER P	660 FEET FROM THE South	LINE AND 660 FEET FROM	Airstrip Upper Bone
	Vast	10N <u>25</u> TOWNSHIP 18S	3.4 E	
	THE LINE, SECTI	TOWNSHIP 100	RANGE 34E NMPM.	
		15. Elevation (Show whethe	• • •	12. County
16.	<u> </u>		58' GL	Lea ////////
		Appropriate box to indicate I	Nature of Notice, Report or Otl SUBSEQUENT	ner Data (*) REPORT OF:
	FORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
	LOR ALTER CABING	CHANGE PLANS	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
		•	OTHER Add Perfs & A	cz
	OTHER			
17.	Describe Proposed or Completed Owerk) SEE RULE 1103.	perations (Clearly state all pertinent de	tails, and give pertinent dates, including	estimated date of starting any proposed
17.	POH with produc 9162-64' with (Acidize with 12	tion equipment. Perf 92 2) ½" JHPF. Circulate h ,000 gals pad, 12,000 ga AIR 9 BPM. RIH with pr	tails, and give pertinent dates, including tails, and give pertinent dates, including 57-59', 9231-33', 9207-09 ole. Spot 125 gals 20% N ls 20% slick HCL, (20) RC oduction equipment. Comp	', 9185-87', EFE HCL 9278'-9125'. NB's. ISIP 3200#,
	POH with produc 9162-64' with (Acidize with 12 avg pres 6000#, perfs and acidi	tion equipment. Perf 92 2) ½" JHPF. Circulate h ,000 gals pad, 12,000 ga AIR 9 BPM. RIH with pr	57-59', 9231-33', 9207-09 ole. Spot 125 gals 20% N ls 20% slick HCL, (20) RC oduction equipment. Comp	', 9185-87', EFE HCL 9278'-9125'. NB's. ISIP 3200#,
	POH with produc 9162-64' with (Acidize with 12 avg pres 6000#, perfs and acidi	tion equipment. Perf 92 2) ½" JHPF. Circulate h ,000 gals pad, 12,000 ga AIR 9 BPM. RIH with pr zing 11-17-82.	57-59', 9231-33', 9207-09 ole. Spot 125 gals 20% N ls 20% slick HCL, (20) RC oduction equipment. Comp	', 9185-87', EFE HCL 9278'-9125'. NB's. ISIP 3200#, lete after adding
	POH with product 9162-64' with (Acidize with 12 avg pres 6000#, perfs and acidi	tion equipment. Perf 92 2) ½" JHPF. Circulate h ,000 gals pad, 12,000 ga AIR 9 BPM. RIH with pr zing 11-17-82.	57-59', 9231-33', 9207-09 ole. Spot 125 gals 20% N ls 20% slick HCL, (20) RC oduction equipment. Comp	', 9185-87', EFE HCL 9278'-9125'. NB's. ISIP 3200#,
	POH with produc 9162-64' with (Acidize with 12 avg pres 6000#, perfs and acidi	tion equipment. Perf 92 2) ½" JHPF. Circulate h ,000 gals pad, 12,000 ga AIR 9 BPM. RIH with pr zing 11-17-82.	57-59', 9231-33', 9207-09 ole. Spot 125 gals 20% N ls 20% slick HCL, (20) RC oduction equipment. Comp	', 9185-87', EFE HCL 9278'-9125'. NB's. ISIP 3200#, lete after adding

