

NO. 47 CINCINNATI, OHIO	
RECEIVED	
DEPARTMENT OF THE ARMY	
WASHINGTON, D. C.	
7 FEB 1950	
U.S.G.A.	
LAND OFFICE	
OPR:MA	

SUNDRY NOTICES AND REPORTS ON SELLS

DO NOT WRITE IN THESE SPACES OR RETURN TO THE ISSUING OFFICE

5a. Institute Type of Release
State ☒ Federal ☐
5. Date of Release ☐ 1951 ☐ 1952 ☐ 1953
6. ☐ 1954 ☐ 1955 ☐ 1956 ☐ 1957 ☐ 1958 ☐ 1959 ☐ 1960
7. Unit Agreement Name
8. Form of Release Name
9. Unit No.
10. ☐ 1961 ☐ 1962 ☐ 1963 ☐ 1964 ☐ 1965 ☐ 1966 ☐ 1967 ☐ 1968 ☐ 1969 ☐ 1970
11. Field and Pool or Field
12. County
13. ☐ 1971 ☐ 1972 ☐ 1973 ☐ 1974 ☐ 1975 ☐ 1976 ☐ 1977 ☐ 1978 ☐ 1979 ☐ 1980

1. ☒ CR. ☐ WFL. ☒ CAS. ☐ WFL. OTHER _____

2. 10-10-10-10-10

3. Gulf Oil Corporation

4. Address of Owner

5. P. O. Box 670, Dallas, TX 75210

6. Location of Well

UNIT LOCUS 2 660 FEET FROM THE South LINE AND 660 FEET FROM

YAC East DIST. SECTION 25 TOWNSHIP 18S RANGE 34E COUNTY _____

12. Remarks (Show whether DE, RE, GR, etc.)

3958' CL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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SET CEMENT PIERCEMENT WORK	☐	PLUG AND ABANDON	☐	REPAIR WORK	☐	ALTERING CASING	☐
TRANSFER CASELY ABANDON	☐			COMMENCE DRILLING OPER.	☐	PLUG AND ABANDON DEEP	☐
HOIST OR ALTER CASING	☐	CHANGE PLANS	☐	CASING TEST AND CEMENT JOBS	☐		
				OTHER <u>Acidize</u>			☒
OTHER _____	☐						

17. I attach a list of all Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 110c.

UOI with rods, pump & 2-7/8" tubing. Acidize in 5 stages using 7500 gals x-linked gel pad, 5000 gals 20% NaEM slick HCl acid & (20) 7/8" RCNB's. Flushed to perfs with 60 bbls 8.6% GOF, flush pumped at 12 BPM with injection pressure of 5390#. ISDP 3110#, 5 min 2790#, 10 min 2630#, 15 min 2410#, maximum rate 12 BPM, maximum pressure 5730#, average rate 12 BPM, average pressure 5370#. Swabbed. GIH with IA, perf sub, SN, 2-7/8" tubing, TAC; bottom of tubing at 9384', SN at 9349'. Run rods & pump. Pump well on 12 noon, 8-9-80. Well pumping from 9350'. Complete after acidizing, orienting perfs 8-17-80.

10. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGHTED _____ TITLE Area Engineer DATE 8-27-69

2025 RELEASE UNDER E.O. 14176
 TITLE
DATE

CONDITIONS OF APPROVAL, IF ANY: