

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-5543

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Firm or Lease Name Lea "YH" State
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Airstrip Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.) 3961' GL	12. County Lea

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASINGS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Original perforations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated intervals 10,196-206' w/(2) 1/2" decentralized, burrless, zero-phased JHPF (20 holes) Swabbed & tested - no show of oil or gas. Set 5 1/2" CIBP @ 10,179'. Tested plug to 2000# for 15 min - OK. Perforated intervals 10,115-18'; 10,083-86'; 10,014-17'; 9983-86'; 9935-38'; 9885-88' & 9865-68' w/(2) 1/2" decentralized burrless zero-phased JHPF (41 holes). Acidized with 5000 gal 20% NE iron-stabilized inhibited slick HCl and (50) 7/8" RCNBs. Swabbed & tested - non-commercial in this zone. Set 5 1/2" CIBP @ 9705'. Tested plug to 1000# for 15 min - ok.

Perforated in intervals indicated on Well Completion Report C-105 dated 10-16-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED NP Sites by CLMansu TITLE Area Engineer DATE 10-16-79

Orig. Signed by

Jerry Sexton

APPROVED BY Dist 1, Supr.

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OCT 18 1979