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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-68

54. Indicate Type of Lease
 Lease ☒ Free ☐
 5. State Oil & Gas Lease No.
L-786

10. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
 b. TYPE OF COMPLETION
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Energy Reserves Group, Inc.

3. Address of Operator
Box 2437 Midland, Texas 79702

4. Location of Well
 UNIT LETTER **G** LOCATED **1980** FEET FROM THE **N** LINE AND **1980** FEET FROM
 THE **E** LINE OF SEC. **9** TWP. **18-S** RGE. **35-E** NMPM

12. County
Lea

15. Date Spudded **5-15-79** 16. Date T.D. Reached **6-24-79** 17. Date Compl. (Ready to Prod.) **8-24-79 (abandoned)** 18. Elevations (DF, R&B, RF, GR, etc.) **3932 GR** 19. Elev. Casinghead **3930**

20. Total Depth **9150** 21. Plug Back T.D. **9083** 22. If Multiple Compl., How Many **No** 23. Intervals Drilled By **Rotary Tools** **Surf-TD** Cable Tools **No**

24. Producing Interval(s), of this completion - Top, Bottom, Name
Dry Hole 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Densilon-Neutron: spectralog; Dual Laterolog 27. Was Well Cored **N**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	355	17-1/2	375 class C-circ	0
8-5/8"	24 & 32#	3600	11	550 thru shoe 450 thru DV tool at 1805	0
4-1/2"	10.5 & 11.6	9145	7-7/8	300 class C	6199

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Record (Interval, size and number)
8940-52, 8984-94. 9002-20, 9030-40
WIJSPF size 0.40"
Reperfed 8940-68

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8940-9040	10,000 gal acid
	Re-acid w/ 15,000 gal sq cmtd
8940-8968	3000 gal acid

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) **Swabbed water no oil** Well Status (Prod. or Shut-in) **P & A 8-24-79**

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Deviation Survey: copy of logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W.J. Sandidge TITLE **District Prod. Engineer** DATE **8-30-79**
W.J. Sandidge

This form is to be filed with the appropriate Department of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30, 31 and 34 shall be reported for each zone. The form is to be filed in quarterly reports except on state land, where six copies are required. (See Rule 1105.)

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4304</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6678</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry <u>Equiv 8800</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8977</u>	T. Bone Springs <u>6220</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Northwestern New Mexico

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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