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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.
L - 756

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		8. Farm or Lease Name Gulf - State	
2. Name of Operator Energy Reserves Group, Inc.		9. Well No. 2	
3. Address of Operator P. O. Drawer 2437 Midland, Texas 79701		10. Field and Pool, or Wildcat Buckeye Abo	
4. Location of Well UNIT LETTER G LOCATED 1920 FEET FROM THE North LINE AND 1380 FEET FROM THE East LINE OF SEC. 9 TWP. 12-S RGE. 25-E N.M.P.M.		11. County Lea	
12. Proposed Depth 9500'		13A. Formation Abo Detrital	
14. Elevation (show whether DF, RI, etc.) 3932' GR		15. Kind & Status Plug Bond Blanket on File	
16. Drilling Contractor MGF Drilling Co., Inc.		17. Rotary or C.T. Rotary	
22. Approx. Date Work will start May 15, 1970			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13-3/8"	48	337'	280	Circ
11"	8-5/8"	32	3600'	**	350'
7-7/8"	4-1/2"	11.6 & 10.5	9500'	260	7100'

** Intermediate casing D V Tool @ 1300'. First stage: 550 sacks cement
Second stage: 450 sacks cement
Top of cement in base of surface casing.

Blowout Prevention Program: Shaffer Type 39-B Double, 10" Series 900 with Payne Model 5200-B closing unit with remote control station.

Surveyor's plat attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature *J. Sandidge* Title District Production Engineer Date April 20, 1970
(This space for State Use)

APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT 1 DATE APR 26 1979
CONDITIONS OF APPROVAL, IF ANY:

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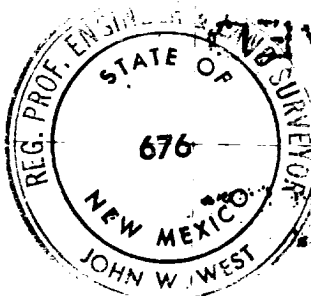
OIL CONSERVATION COMM.
MOBBS, N. M.

Form 7-172
Supervises C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc.?

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

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