			_
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

III.

IV.

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S.	ALITHODIZATION TO TRAN	- AND NSPORT OIL AND N ATURAL G A				
į	LAND OFFICE	AUTHORIZATION TO TRAI	AST ORT OIL AND HATORAL GA	,			
	TRANSPORTER OIL						
	OPERATOR GAS		. •				
1.	PRORATION OFFICE						
Petroleum Development Corporation							
	iress						
9720 B Candelaria N.E. Albuquerque, NM 87112							
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)				
	Recompletion	Oll Dry Gas		·			
	Change in Ownership	Casinghead Gas Condens	sate				
	If change of ownership give name						
	and address of previous owner			tale to the second seco			
II.	II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease						
	Pedco Gulf Federal	Com 2 North	Lusk Morrow Gas	State, Federal or Fee Federal			
	Location	_	1000				
	Unit Letter H; 66	O Feet From The <u>east</u> Line	and 1980 Feet From T	north			
	Line of Section 33 , Town	nship 18 south Range 32	east , NMPM, Lea	County			
		TO OF OIL AND MARKINAL CAS		,			
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate 🔼	Address (Give address to which approve				
	Texaco Trading ६ Tra	iisporacion (P O Box 5568 Denver CO	1			
	Name of Authorized Transporter of Casi Phillips 66 Natrual	Inghead Gas Company GPM Gas Corpo	4001 Penbiock, Odessa, T	X 79762			
		Unit Sec. Twp. Rge.	Is gas actually connected? When	1			
,	give location of tanks.			·····			
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g	give commingling order numbers				
	Designate Type of Completion	n — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
			,				
	Pool	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth			
	Perforations		<u> </u>	Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be af	ter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)			
		<u></u>	!				
:	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Qii - Bbis.	Water - Bbis.	Gas - MCF			
		L	<u> </u>				
	GAS WELL	·	· · · · · · · · · · · · · · · · · · ·	,			
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
			-				
VI.	CERTIFICATE OF COMPLIANC	CE .	OIL CONSERVATION COMMISSION				
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED AUG-2 3 -1930				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Discount					
	A V	or mi muontando ette nettett	Seolo Ceolo	gist			
			11148				
١	(Signature) Production Manager (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	8-20-90	•	Fill out Sections I, II, III, and VI only for changes of owner,				

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporten or other such change of condition.