

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 0556094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

PEDCO GULF FEDERAL COM.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT  
Undesignated North Lusk  
Morrow11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 33, T18S, R32E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PETROLEUM DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

9720 B Candelaria NE, Albuquerque, NM, 87112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FEL, 1980' FNL

U.S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3716 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Recompletion.

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Approx. 2/25/81:

1. Set check valve plug in Lok-Set packer @ 12,860'.
2. Displace hoe w/2% KCl water; pressure test casing to 4,000 psi. POH.
3. Perforate: 12,610'-12,625'; 12,674'-12,678'; 12,690'-12,694'; 12,707'-12,711'; 12,742' - 12,756'; w/4JHPF.
4. RIH w/Baker Lok-Set packer, set @ 12,570'. Swab well down.
5. Acidize w/3,000 gallons 7.5% MSR acid. Swab test.
6. Fracture treat, if necessary.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. C. Johnson/cmj

(This space for Federal or State office use)

TITLE

President

DATE

2/16/81

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

FEB 23 1981

K.E.S.  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side