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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
PETROLEUM DEVELOPMENT CORPORATION
Address
9720 B Candelaria, NE, Albuquerque, New Mexico 87112
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name PEDCO GULF FEDERAL COM. Well No. 2 Pool Name, Including Formation Undes. North Lusk Morrow Kind of Lease Federal
Location
Unit Letter H ; 660 Feet From The FEL Line and 1980 Feet From The FNL
Line of Section 33 , Township 18 Range 32 , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Western Crude Oil, Inc. Address (Give address to which approved copy of this form is to be sent) PO Box 5568, Denver, Colorado 80217
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent) PO Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks. Unit H Sec. 33 Twp. 18S Rge. 32E Is gas actually connected? NO When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6-22-79	Date Compl. Ready to Prod. 9-19-79	Total Depth 13032	P.B.T.D. 12972					
Pool Undes. N. Lusk Morrow	Name of Producing Formation Morrow	Top Oil/Gas Pay 12896	Tubing Depth 12902					
Perforations 12896-12902' used 24 jet shots (4 per foot) Morrow			Depth Casing Shoe 13032					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8" 54.5#		415		450 sx. H 2% gel, 2% CaCl			
11	8-5/8" 24#		4180		875 sx Lite, 250 sx C			
7-7/8	4-1/2" 11.6#		13023		310 sx. H 65-35, 400 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2183	Length of Test 4 hours	Bbls. Condensate/MMCF 9	Gravity of Condensate 56
Testing Method (pilot, back pr.) Back press. - 4 pt.	Tubing Pressure 1976-3228 psi	Casing Pressure zero - packer	Choke Size 3/16-15/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lloyd G. Wayne,
Vice President

(Title)

10-17-79

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 15 1979, 19
BY
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OCT 26 1973
O.C.D. HOBBS, OFFICE