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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

U.S.G.S.	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE		THE THE THE HATOKA	~ UNU	
GAS				
PRORATION OFFICE				
Operator Spectrum 7 Explo	pration Company			
Address				
1610 North J. Mi Reason(s) for filing (Check pro	per box)	Other (Please explain)	We request the 600 bbl.	
New Well X Recompletion	Change in Transporter of: Oil Dry	test allowable we were granted in Nov. b		
Change in Ownership	Casinghead Gas Cond	to pump the we	ll any length of time duri	
If change of ownership give r and address of previous ownership		Nov. due to me	chanical failures.	
DESCRIPTION OF WELL				
Lease Name Federal 12	Well No. Pool Name, Including 1 Lea Bone Sp		Lease No. leral or Fee Federal NM-56251	
Location G .			1	
Unit Letter G;	1980 Feet From The North L	ine and 1980 Feet Fro	om The East	
Line of Section 12	Township 19S Range	32E , NMPM,	Lea County	
DESIGNATION OF TRANS Name of Authorized Transporter	of Oil Or Condensate		proved copy of this form is to be sent)	
Lantern Petroleu		P.O. Box 2281, Midla	and, Texas 79702	
Name of Authorized Transporter None	of Casinghaad Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		When	
If this production is comming! COMPLETION DATA	ed with that from any other lease or pool			
Designate Type of Com	pletion — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR,	etc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		-	Depth Casing Silve	
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be a	after recovery of total volume of load o	il and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tank	able for this d	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			·	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPL	IANCE	OIL CONSERV	ATION COMMISSION	
		DEC 6		
Commission have been compl	and regulations of the Oil Conservation led with and that the information given to the best of my knowledge and belief.			
	/			
	To Man		compliance with RULE 1104,	
real (1)	Signatury)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Agent	. /	All sections of this form m	ordance with RULE 111.	
Decembe	(Title) er 3, 1985	able on new and recompleted wells. Fill out only Sections I. II., III., and VI for changes of owner,		
	(Date)	Separate Forms C-104 mu	rten or other auch change of condition. at be filed for each pool in multiply	
		completed wells.		

RECEIVED

DEC 5-1985

O.C.D. HOBRES OFFICE