

COPY TO O.C.E.  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.  
NM 9560-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Sicola 12 Federal

9. WELL NO.

12-1

10. FIELD AND POOL, OR WILDCAT

W. Tonto Penn

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 12, T19S-R32E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR  
Inexco Oil Company Attn: A.W. Cook3. ADDRESS OF OPERATOR  
1100 Milam Bldg, Suite 1900, Houston, TX 77002 ARTESIA OFFICE4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FNL + 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3656.5' GL

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON\* ☒REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## COMPLETED OPERATIONS:

It is proposed to permanently P & A the well, Present perforations are 10,084-118' in the Bone Springs. (The Morrow perms had been previously plugged by setting an Otis Bridge plug at 12,160' and placing 35' of cement on top of plug. Lower Bone Springs perms at 10,312-18' had been plugged by setting a CIBP at 10,250' and placing 35' of cement on top of plug.)

## PROPOSED OPERATIONS:

Pull tubing & production packer. Run CIBP and set at 10,150' w/35' cement on top. Cut & pull 5½" csg at 9000'±. Set 150' cement plug from 9,050-8,900', 150' cement at 7500' 150' cement at 5100', 100' cement at btm of 13 3/8" shoe, cut off 13 3/8" and 8 5/8" casings below surface and place 10 SX sement plug at surface. Install dry hole marker. Abandon location.

18. I hereby certify that the foregoing is true and correct

SIGNED

John R. Munson

TITLE

Petroleum Engineer

DATE

4-7-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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CONSERVATION DIV.

APR 20 '81

RECEIVED

MAY 26 '81

RECEIVED

OIL CONSERVATION DIV.