

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYCOPY TO D.C.C.  
SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
LEASE DESIGNATION AND SERIAL NO.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)RECEIVED  
DEC 12 1979NM 9560-A  
G. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sicola 12 Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

W. Tonto Penn  
11. SEC., T., R., M., OR BIK. AND  
SURVEY OR AREA

Sec. 12 T19S-R32E

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3656.5 gr

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) See Below (CORRECTION)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Set Otis Bridge Plug at 12600' with 35' of cement on top to permanently abandon Morrow zone perforations from 13118-529' that tested non-commercial gas. Perf. Strawn at 12326-370' w/2 spf. Acidized with 2000 gal. 15% acid NEFE. Ran GR and set Halliburton E7 Bridge Plug at 12200' with 35' cement on top to permanently abandon Strawn zone perforations that tested non-commercial gas.

Run and set Baker Model DB packer at 11150'; perf. Wolfcamp 11264-314', 64 holes, Acidize with 4000 gal. mod 202 acid. Tested oil and gas. Run and set blanking plug in 'N' nipple at 11165'. Tested plug to 5000 psi. This permanently plugs at the Wolfcamp zone.

Perf. Lower Bone Springs 10312-18' w/4 spf. Acidize with 1000 gal. 15% NEFE. Tested dry with no fluid entry. Ran Howco 5 1/2" CIEP at 10250 with 35' of cement on top to permanently abandon the Lower Bone Springs zone.

Perf. Upper Bone Springs 10084-118', 17 holes. Acidize with 2500 gal. 15% NEFE acid. Run 326 joints of tubing and Baker Lockset packer et at 9950' and test dry with no fluid entry. Shut well in and prepare for workover to complete in Wolfcamp.

18. I hereby certify that the foregoing is true and correct

SIGNED

Karl Palmquist

TITLE Production Clerk

DATE 12/10/79

(This space for Federal or State office use)

TITLE

DATE

APPROVED

APPROVED AS TEMPORARY METHOD OF  
TESTING WOLF CAMP.

\*See Instructions on Reverse Side

DEC 10 1979

ACTING DISTRICT ENGINEER

ALB 12 27 1979

RECEIVED

DEC 26 1979

OIL CONSERVATION D