COPY TO O. C. G.

ATES UNITED DEPARTMENT OF THE INTERIOR (Other instructions on re-

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42 R1424. . LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

						-77								
; .	IF,	LN	ÐΙ	ΑN,	A	TPO,	TTEE	on	TRIB	E	N	٨	3	İ

NIM OFFO A

(Do not use this form for propo	Sals to drill or to deepen or plug pluk in the first reserver.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
I. OIL GAS WELL OTHER	DEC 17 1979	7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR Inexco Oil Company 3. ADDRESS OF OPERATOR	U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO	8. FARN OR LEASE NAME Sicola 12 Federal 9. WELL NO.		
1100 Milam Bldg., Sui 4. LOCATION OF WELL (Report location of See also space 17 below.) At surface SW 1/4 - NE 1/4	1 10. FIELD AND POOL, OR WILDCAT W. Tonto Penn 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SURVEY OR AREA			
1980 FNL & 1980 FEL		Sec. 12 T19S, R32E		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE Lea New Mexico		
16. Check A	ppropriate Box To Indicate Nature of Notice, Report, or			

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
				· · · · · · · · · · · · · · · · · · ·	potential		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*		
REPAIR WELL		CHANGE PLANS		(Other)			
(Other) See Below (CORRECTION CONT'D)				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pull 326 joints tubing and Baker Lockset packer from 9950'. Drill out Howco 5 1/2" CIBP at 10250'. Mill over Baker Model "DB" packer and retrieve or push to top of cement over Halliburton EZ Bridge Plug set at 12200' with 35' of cement on top. This opens Wolfcamp perfs. 12264-314!; Lower Bone Springs perfs. at 10312- 18'; and Upper Bone Springs perfs. at 10084-118'. The two Bone Springs zones tested dry and the Wolfcamp zone tested oil with associated gas.

Perforate additional Wolfcamp zones at 10901-907', 11181-208', 11218-224', 11236-240, 11328-330', and 11362-368', with 51 holes. Acidize Wolfcamp zones 10901-11368' w/8000 gal. 15% NEFE acid.

Put well on pump @ 10000' ± as a Wolfcamp completion. Note that the Bone Springs zones are open but have tested dry on initial completion tests.

3. I hereby certify that the foregoing is true and correct			
SIGNED Karon Palmquest	THILE Production Clerk		DATE 12/10/79
(This space for Federal or State officuse)			
APPROVED BY	TITLE	()	DATE
CONDITIONS OF APPROVAL, IF ANY:		and the second second	