

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS. COMMISSION  
**CONFIDENTIAL** BOX 1980  
NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SNOW OIL AND GAS, INC.

3. Address and Telephone No.

P.O. BOX 1277, ANDREWS, TX. 79714 (915) 524-2371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FROM THE SOUTH LINE AND 1980' FROM THE WEST LINE  
SECTION 33, TOWNSHIP 18S, RANGE 32E

5. Lease Designation and Serial No.

NM-25877

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

VANDIVER FEDERAL #1

9. API Well No.

30-025-26352

10. Field and Pool, or Exploratory Area

LUSK WILDCAT

11. County or Parish, State

LEA COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- A) CURRENT WELLBORE CONFIGURATION SCHEMATIC ATTACHED  
B) RIG UP SERVICE UNIT, SET CAST IRON BRIDGE AT 8400'±, CAP WITH 35' OF CEMENT  
C) RUN CASE HOLE LOGS PERFORATE IN LUSK CARBONATE AT 5100 TO 5200, FINAL PERFS  
DEPENDENT UPON LOG  
D) ACIDIZE AND SWAB AND RETURN TO PRODUCTION AS NECESSARY  
E) FINAL ACTION DEPENDENT UPON RESULTS OF SWAB TEST  
F) NO NEW CASING OR CEMENTING WILL BE REQUIRED, WELLBORE WILL BE LEFT IN THE EXISTING  
CONFIGURATION AFTER CIBP IS SET AT 8400'

14. I hereby certify that the foregoing is true and correct

Signed

*Paul W. Snow*

Title

VICE PRESIDENT

Date

6/30/95

(This space for Federal or State office use)

Approved by *Shannon J. Shaw*  
Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

7/19/95