

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
1004-0135
Instructions on re-
verse side
NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 25877

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vandiver Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

N. Lusk
Upper Bone Springs

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

Sec. 33, T18S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980 FSL amd 1980 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, BT, CR, etc.)

3693

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug back, perf, acidz, frac

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD: 13,020 PB: 8595 Work performed 8-30-88 thru 9-9-88

POOH w/production equipment. Set CIBP at 10,450 and cap w/35' cmt. Run GR & CCL. Perf 5 1/2" casing at 8650-52, 2 SPF, 180°, phased 4 holes. Break circulation through perfs at 8650-52 w/2% KCL H2O. Cmt w/325 sx Cl H cmt. Tailed in w/ 370 sx Cl H cmt. Displace w/ FW. Sqzd 24 sx into formation. Stung out of CICR. WOC. (20 hrs) PU 4" csg guns perf 5 1/2" csg w/ 1 JSPF, 8446-8470-8482-8496. 38 holes in 2 runs. Acidize 8496-8446 w/3800 gallons 15% NEFE HCL. Swab. Frac Bone Springs perfs, 8446 to 8496 w/39,000 gallons XL 2% KCL, H2O, and 67,000# 20/40 sand. SI for well to break, RU swab to test tank. RIH, tag fill at 8516. Wash 82' sand to 8595. Circulate clean. RIH w/prod tbg. Set TAC at 7777. SN at 8395, EOT at 8431. Clean location, Turn over to the production dept.!

RECEIVED
OCT 6 11 30 AM '88
CARLSBAD OFFICE
AREA

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Abin

TITLE Staff Drilling Engineer

DATE Sept. 16, 1988

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 1 8 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO