

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes Old C-101 and C-11
Effective 1-1-65

Operator <i>Gulf Oil Corp.</i>	
Address	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ New well
Recompletion ☐	Oil ☐ Condensate ☐
Change in Ownership ☐	Casinghead Gas ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Vandiver Federal Com	Well No. 1	Pool Name, including Formation Undes. No. Lusk Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM-25877
Location				
Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u>				
Line of Section <u>33</u> Township <u>18S</u> Range <u>32E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	P.O. Box 3119, Midland TX 79701	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas	P.O. Box 1384, Jal NM 88252	
If well produces oil or liquids, give location of tanks.	Unit <u>K</u> Sec. <u>33</u> Twp. <u>18S</u> Rge. <u>32E</u>	Is gas actually connected? <u>No</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 7-11-79	Date Compl. Ready to Prod. 9-10-79		Total Depth 13,045'		P.B.T.D. 13,020'			
Elevations (DF, RKB, RT, GR, etc.) 3693' GL	Name of Producing Formation Morrow		Top Oil/Gas Pay 12,889'		Tubing Depth 12,820'			
Perforations 12,889' - 12,895'					Depth Casing Shoe --			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8" 48#	400'	500 Circulated
12 1/2"	8-5/8" 32#	4,200'	1700 Circulated
7-7/8"	5 1/2" 17#	13,045'	850 TSITOC 9900'
	2-7/8" tbg	12,820'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 4,011	Length of Test 24 hrs	Bbls. Condensate/MMCF 5.5	Gravity of Condensate 51.70
Testing Method (pilot, back pr.) Back pr.	Tubing Pressure (Shut-in) 3920#	Casing Pressure (Shut-in) 0# pkr	Choke Size 10/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

<i>N. P. Sikes, Jr.</i> (Signature)
Area Engineer
(Title)
9-20-79
(Date)

OIL CONSERVATION COMMISSION	
DEC 27 1979	
APPROVED	19
BY <i>Jerry Taylor</i>	
TITLE SUPERVISOR DISTRICT	

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.