

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Rex Alcorn

Address
Ingram Bldg., 100 So. Kentucky, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Plug back from Arkansas Junction-Penn
to West Arkansas Junction-San AndresIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Bobbi	Well No. 1-Y	Pool Name, Including Formation West Ark. Junct.-San Andres	Kind of Lease State, Federal or Fee State	Lease No. L-2948
Location Unit Letter J : 1980 Feet From The South Line and 1930 Feet From The East Line of Section 20 Township 18 South Range 36 East , N.M.P.M. LEA County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 2256, Wichita, Kansas 67201			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 20	Twp. 18S	Rge. 36E
Is gas actually connected?		When May 12, 1980		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☒	Same Reservoir ☐	Diff. Form ☐
Date Spudded	Date Compl. Ready to Prod. 12-24-80 after PB		Total Depth		P.B.T.D. 5623 feet			
Elevations (DF, R&B, RT, GR, etc.) 3832' GR 3848' KB	Name of Producing Formation San Andres		Top Oil/Gas Pay 5474'		Tubing Depth 5520 feet			
Perforations 2 shts/ft 5474, 76, 78 & 80					Depth Casing Shoe Retainer at 5635'			
TUBING, CASING, AND CEMENTING RECORD					inside 5 1/2" csg.			
HOLE SIZE 5 1/2" csg	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT Sq 300 sx : pfs 5700'			

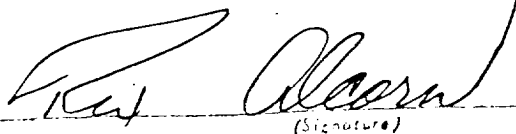
TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-24-80	Date of Test 2-8-81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure Pump	Casing Pressure Pump	Choke Size Pump
Actual Prod. During Test	Oil-Bbls. 3 BOPD	Water-Bbls. 1 BWPD	Gas-MCF 19,000 CFPD

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
(Signature)

Operator

3-4-81

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own-
ership, name of authorized transporter, or other such change of condition.A separate form must be filed for each pool in multi-
completed wells.