

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2948

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Rex Alcorn	8. Firm or Lease Name Bobbi
3. Address of Operator Ingram Building, 100 So. Kentucky, Roswell, New Mexico 88201	9. Well No. 1-Y
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1930 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 18 S RANGE 36 E N.M.P.M.	10. Field and Pool, or Wildcat W. Ark. Junct.-SA
11. Elevation (Show whether DF, RT, GR, etc.) 3832' GR 3848' KB	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plug Back to W. Ark. Junct.- SA	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well formerly completed as Arkansas Junction-Penn from perfs 10,863' to 10,933'. Pulled rods, pump, tubing and anchor. Ran and set 5 1/2" cast iron bridge plug at 10,700' and spotted 35' cement on top plug. Perf 4 shots at 5700', ran cement retainer and set at 5635'. Squeezed with 300 sacks Class C with 3# KCL, 3% Halad-4 and 4% CER 2. Pulled off retainer and spotted 150 gals 15% MCA acid. Ran GR with collar locator and bond log. Good bond with top cement at 4484'. Perf 2 shots per foot at 5474, 76, 78 & 80. Ran RTTS tool on tbq, tagged bottom at 5623' from KB. Set RTTS at 5357', displaced hole with 2% KCL wtr, acidized with 2000 gals 15% MCA acid and 12 ball sealers. Swabbed dry with show gas and oil. Halliburton fraced down 2 7/8" tbq. with 10,000 gals gelled 2% KCL wtr plus 10,000 gals liquid CO2 plus flush and 18,000 lbs 20/40 sand and 22,500 lbs 10/20 sand. Av trtg pressure 5050#, av inj rate 13 BPM, ISIP 2550#, 2190 in 15 mins. Flowed back portion of load. Swabbed dry with show oil and gas. Pulled tbq and RTTS. Ran 179 jts 2 7/8" tbq with seating nipple and tbq anchor. Seating nipple at 5520' from KB, bottom tagged at 5623'. Ran rods and pump and put on pump. From 12-24-80 to 2-5-81 produced average 3 BOPD plus 30-40% load water. On Feb. 5, 1981, pulled rods and pump, changed out pumping unit from size 640 to Lufkin 114. Pulled tbq, ran tracer survey which indicated treatments entered pay zone. Ran 178 jts 2 7/8" tbq with seating nipple and anchor, bull plug on bottom jt used for mud anchor. SH @ 5489' from KB. Ran 2 x 1 1/2 x 16 pump, 159 jts 3/4" & 58 jts 7/8" rods w/2' sub above pump. POP : work completed 2-9-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rex Alcorn TITLE Operator DATE 3-4-81

APPROVED BY [Signature] TITLE [Signature] DATE MAR 6 1981
CONDITIONS OF APPROVAL [Signature]