Etz	STATE OF NEW MEXICO LARGY AND MINERALS DEPARTMENT		ATION DIVISION	Form C-104 22. Revised 10-1-78	
	DISTRIBUTION		DX 2080		
	SANTA PT	SANTA FE, NE	W MEXICO 87501		
	p is p				
	TAND OFFICE REQUEST FOR ALLOWABLE				
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	PROBATION DPFICE				
	REX ALCORN				
	Ingram Building, 100 South Kentucky, Roswell, New Mexico 88201				
	Reason(s) for filing (Check proper box) New Well X Change in Transporter of:				
	Accompletion		Gas Connection	, casinghead gas tion-Penn Field)	
	Change in Ownership	Casinghead Gas Conde	naote Arkansas Junc		
	If change of ownership give name and address of previous owner			·	
		TEACE			
П.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F 1-Y Arkansas Junc	formation Kind of Leas	State 1220/8	
	Bobbi		CION-Penn State, Federa		
	Unit Letter J : 1980	Feet From The South Lin	ne and Feet From .	TheEast	
	20 -	wmship 18 South Range 36	East , NMPM,	LEA County	
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro		
	Koch Oil Company		PO Box 2256, Wichita, I Address (Give address to which appro	Kansas 67201	
	Name of Authorized Transporter of Ca Warren Petroleum Compa	singhead Gas 👗 – at Dry Gas 🗍 ANY	PO Box 1589, Tulsa, Ok		
	If well produces oil or liquida,	Unit Sec. Twp. Rge.	is gas actually connected? Wh Yes	May 12, 1980 @ 2:56 pm	
	give location of tanks.			iay ing 1966 e 1966 p	
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty	
	Designate Type of Completi				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	*ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
		TUBING, CASING, ANI	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE				
¥.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			fi, etc.)	
	Length cl Test	Tubing Pressure	Casing Pressure	Choke Size	
			Wate: - Bbls.	Gas-MCF	
	Actual Prod. During Test	Of1-Bbls.	hale: - DDJB.		
	GAS WELL	Longth of Test	Bbla. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choże Size	
	Testing kethod (pitot, back pr.)	Tubing Presewe (shut-in)			
¥I.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION DIVISION	
	I hereby certify that the rules and regulations of the Oli Conservation		APPROVED 19		
	I hereby certify that the rules and regulations of the Off Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOrig. Signed by		
			TITLE		
	A Manuel		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despens- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.		
	That acoin				
-	(Signature)				
	(Tule)				
	<u>717-80</u>	510)	well name or number, or transpor	Fill out only Sections I. II. III, and VI for changes of well name or number, or transporter, or other such changes of condition- Separate Forms C-104 must be filed for each pool in multiply	
			Separate Forms C-104 mus enmoteted wella.		