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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-2948

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
REX ALCON

3. Address of Operator
Ingram Bldg., 100 So. Kentucky, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER **J** **1980** FEET FROM THE **South** LINE AND **1930** FEET FROM
THE **East** LINE, SECTION **20** TOWNSHIP **18 South** RANGE **36 East** N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)
3832 GL 3848 KB

7. Unit Agreement Name
Bobbi

8. Farm or Lease Name
1-Y

9. Well No.
Wildcat

10. Field and Pool, or Wildcat
Wildcat

12. County
LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-31-79: TD 11,050'. Ran 267 joints casing being 216 joints (8943.41') 5 1/2", 17#, Rg 1,2&#, N-80, LT&C plus 51 joints (2109.98') 5 1/2", 17#, Rg 2&3, N-80 Butress (Total 11,053.39'), with guide shoe, differential fill-up float collar at top bottom joint and ten centralizers, one ten feet above guide shoe on bottom joint and remainder at each joint up.

Halliburton cemented with 185 sax Type H cement with 5/10 of 1% CFR-2, flushed with fresh water; plug down 15 barrels too early. Set slips and held pressure on casing for 7 hours. Jarrel Services ran temperature survey and found top cement outside of casing at 10,200 feet and at 10,350' inside casing. Cactus Rig No. 10 released at 10:00 pm this date.

2-1,2,3-80 : Moving off rig.
2-5-80 to :
2-11-80 : Permian Well Ser. & Star Tool Co. drilled out cement to 11,009'. On 2-11-80 Star Tool tested casing for 30" with 1000#, no loss in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Rex Alcon* TITLE Operator DATE 2-12-80

Orig. Signed by
Jerry Sexton

APPROVED BY Dist 1, Supv. TITLE _____ DATE FEB 13 1980

CONDITIONS OF APPROVAL, IF ANY:

OLIGOMERIZATION

FEB 12 1980

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