

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-101
Revised 11-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No.	
L-2948	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

12. County

Name of Operator
REX ALCORN

15. Elevation (Show whether DF, RT, GR, etc.)

Address of Operator
Ingram Bldg., 100 So. Kentucky, Roswell, NM 88201

Location of well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1930 FEET FROM

THE East LINE, SECTION 20 TOWNSHIP 18 South RANGE 36 East NMPM.

3832.2" GL 3847.7' KB

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Jan. 1, 1980 : Ran 92 joints (3799.77') intermediate casing being 35 joints (1412.64') 8 5/8", 32#, 8 rd, rg 3, J-55, ST&C and 57 joints (2387.13') 8 5/8", 24#, 8 rd, rg 3, K-55, ST&C with Halliburton guide shoe, one centralizer with lock ring on bottom joint 12' off bottom, insert float valve one joint off bottom with centralizer on same joint. Halliburton Weld A threadlock on guide shoe and first two joints off bottom.

Halliburton cemented with 900 sax Light and 200 sax Class C cement with 13,500 lbs salt, 225 lbs Flocele, and 4 sx CaCl (2%). Displaced with fresh water. Cement did not circulate.

Jarrel Wireline Services ran temperature survey: TOP CEMENT 1000 feet from surface. Copy of survey attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by Rex Alcorn TITLE Operator DATE Jan. 3, 1980

Orig. Signed by
Jerry Sexton
Dist. 1, Supv.

APPROVED BY _____ TITLE _____ DATE _____

JARREL SERVICES, INC.

POST OFFICE BOX 1654

PHONES 505 393-5396 — 393-8274

HOBBS, NEW MEXICO 88240

Well Testing Division

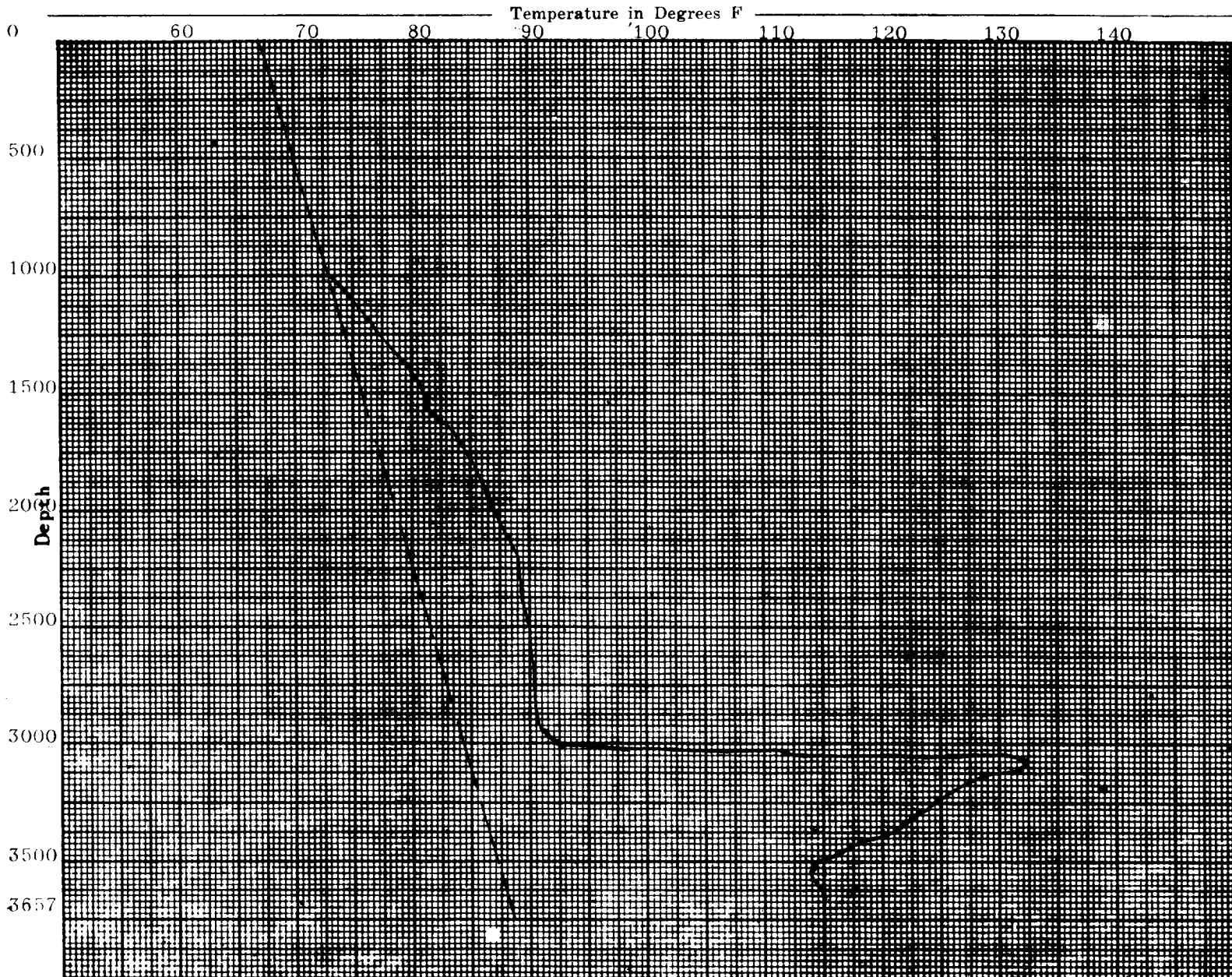
Instrument Service

TEMPERATURE SURVEY

OPERATOR Rex Alcorn
FIELD Undesignated
LEASE Bobbi WELL #1-Y
DATE 1/1/80 TIME RUN 2:00 PM
RECORDED BY Weaver
WITNESSED BY Driller
REMARKS: _____

PIPE SIZE 8 5/8" HOLE SIZE 11"
SET @ 3800' TYPE STRING Inter.
TIME PLUG DOWN 9:15 AM
CEMENTED BY HOWCO
ZERO POINT KB _____ INST. NO. 224
CEMENT 900 Sk HOWCO Lite, 15# NACL & 1/4#
Flocel/Sx-200 Sks Class 'C' 2% Cacl

TOP CEMENT 1000'
MAX. DEPTH OF SURVEY 3657'



RECEIVED
JAN 3 1980
OIL CONSERVATION DIV