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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-14-75

5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.
L 2948

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. First Agreement Date
2. Name of Operator REX ALCORNI		8. Name of Lessee Name Bobbi
3. Address of Operator Ingram Bldg., 100 South Kentucky, Roswell, New Mexico 88201		9. Well No. 1-Y
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1930 FEET FROM THE East LINE OF SEC. 20 TWP. 18 S RGE. 36 E NMPM		10. Field and Pool, or Subunit New Field Wildcat
11. Proposed Depth 11,100'		12. Kind of Formation L. Penn Sand
13. Kind & Status Fluid Bond Safeco \$10,000		14. Drilling Contractor McVay Drilling Co.
15. Elevation (in feet) of wellhead, etc. 3832.2' GR		16. Approx. Date Work will start June 21, 1979

23.

No. 2777471

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13 3/8"	54.50#	330'	350	Circulate
11"	8 5/8"	24# & 32#	5100'	700	3000'
7 7/8"	4 1/2"	11.60# & 13.50#	11,100'	1,100	8500'

Unsuccessful attempt made to re-enter former Coquina No. 1 State "KNN" located 1980' S&E, Sec. 20, T18S, R36E. Project Junked & Abandoned, skidded located 50 feet east to above location for drilling of new hole from surface.

Will set 20-25 feet 20" conductor pipe and proceed to drill new hole as above. After reaching TD approx. 11,100' will evaluate primary objective by means of DST, run logs, and if indications are favorable will run production string, perforate, treat and complete.

****Cement on the intermediate casing must be brought from the top of the salt or anhydrite to the surface casing. You can do this by either circulating the intermediate casing with cement, or a DV tool at the top of the salt.**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Operator Date June 19, 1979

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR OF DISTRICT DATE JUN 21 1979

CONDITIONS OF APPROVAL, IF ANY:

****SEE ABOVE**

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JUN 21 1979

**OIL CONSERVATION COMM.
HOBBS, N. M.**