

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O.Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26368
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2656
7. Lease Name or Unit Agreement Name	State /HF/ Com
8. Well No.	1
9. Pool name or Wildcat	Hobbs Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3625.6' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Amoco Production Company (Room 17.165)
3. Address of operator P.O. Box 4891, Houston, Texas 77210-4891	4. Well Location Unit Letter P : 610 Feet From The South Line and 610 Feet From The East Line Section 33 Township 18-S Range 38-E NMPM Lea, NM County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3625.6' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- 1) Shut flowline and offside casing valves, pressure tubing to 500#.
- 2) Pump 495 gals A-sol P-38 down casing. (7 gal/ft net pay)
- 3) Pump 30 bbls lease crude flush. Do not flush w/ produced water under any circumstances. If crude not available, make up additional load fluid w/ xylene purchased from Dowell. Minimum flush is 15 bbls.
- 4) SI well 48 hours. Circulate 2-4 hours.
- 5) Hot water flowline w/ 5 gals PAW0075, paraffin dispersant, mixed w/ 30 bbls hot water prior to production.
- 6) Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devina M. Prince TITLE Staff Assistant DATE 06-22-95  
TYPE OR PRINT NAME Devina M. Prince TELEPHONE NO. (713) 366-7686

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 30 1995

CONDITIONS OF APPROVAL, IF ANY:

OFFICE OF THE

RECEIVED

JAN 20 1995

OFFICE