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Form O-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease	State ☒ Free ☐
2. State of New Mexico Lease No.	
3. Lease Agreement Date	
4. Lease Termination Date	
5. State HF Com	
6. Well No.	1
7. Production Point, or Well No.	Hobbs Drinkard

10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ REPERF ☐ PLUG BACK ☐ REPERF ☐ OTHER ☐

2. Name of Operator	Amoco Production Company
3. Address of Operator	P. O. Box 68, Hobbs, NM 88240
4. Location of Well	

UNIT LETTER	P	LOCATED	610	FEET FROM THE	South	LINE AND	610	FEET FROM
THE	East	LINE OF SEC.	33	TWP.	18-S	RGE.	38-E	NMPM
15. Date Spudded	7-10-79	16. Date Test Reached	8-8-79	17. Date Compl. (Ready to Prod.)	9-4-79	18. Elevations (DI, RKB, RT, GR, etc.)	3625.6 GL	19. Elev. Casinghead

20. Total Depth	7050'	21. Plug Back T.D.	7010'	22. If Multiple Compl., How Many	23. Intervals Drilled by	Rotary Tools	0-TD	Cable Tools
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24. Producing Interval(s), of this completion — Top, Bottom, Name	6701'-6772', 6824'-6922' Drinkard
25. Was Directional Survey Made	No

26. Type Electric and Other Logs Run	Comp Neutron From Density; Dual laterolog Micro SFL
27. Was Well Cored	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	385'	17-1/2"	450 sx Class C	Circ 90 sx
9-5/8"	40#	4260'	12-1/4"	1257 sx Class C	Circ 20 sx
7"	23# & 26#	7050'	8-3/4"	7050 sx Class C	TCMT 2860'
				590	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	6800'	

31. Perforation Record (Interval, size and number)	6071'-6772', 6824'-6922' w/2 JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6071'-6772'	6000 gal 15% NE acid
6824'-6922'	6000 gal 15% NE acid

33. PRODUCTION							
Date First Production	8-16-79	Production Method (Flowing, gas lift, pumping — Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	SI		
Date of Test	9-4-79	Hours Tested	24	Choke Size	48/64	Flowing Rate (bbl. — Oil)	84
				Flowing Rate (bbl. — MCF)	648	Water — bbl.	4
Flow During Test	100#	Choked Flow Rate	84	Flowing Rate (bbl. — MCF)	648	Water — bbl.	4

34. Test with a Casing (Solid, used for test, cemented, etc.)	To be sold.
35. List of Attachments	Logs Mailed 9-5-79

36. I, Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
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SIGNED	Kay Cox	TITLE	Administrative Supervisor	DATE	9-5-79
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INSTRUCTIONS

This form is to be filed with the appropriate field office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by a true copy of all pertinent data relative to the well and a summary of all specific tests conducted, including well stem tests. All measurements shall be measured by this. In the case of true vertically drilled wells, true vertical depths shall also be reported. For multiple completions, it must be through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2874'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3391'</u>	T. Siberian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3900'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3984'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5297'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5740'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6410'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6610'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>San Andres Zone 1 4012'</u>	Chinle _____	T. _____
T. Penn. _____	T. <u>San Andres Zone 2 4034'</u>	Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>San Andres Zone 3 4097'</u>	Penn. "A" _____	T. _____

Bowers 3121' OIL OR GAS SANDS OR ZONES

No. 1, from 6071' to 6922' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1354'	1354'	Red Bed				
1354'	1930'	576'	Anhy				
1930'	2685'	755'	Salt & Anhy				
2685'	4017'	1332'	Anhy				
4017'	4035'	18'	Red Bed				
4035'	4805'	770'	Lime				
4805'	7050'	2950'	Polomite				

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O.C.D. HOBBS, OFFICE