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 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-101 and C-11
 Effective 1-1-65

Deviation Survey Attached

Operator
 Amoco Production Company
 Address
 P.O. Box 68 Hobbs, NM 88240
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 If change of ownership give name and address of previous owner

CASINGHEAD GAS MUST NOT
 BE FLARED AFTER 11/1/79
 UNLESS AN EXCEPTION TO R-4070
 IS OBTAINED.

DESCRIPTION OF WELL AND LEASE

Lease Name
 State "HF" Com
 Well No.
 1
 Pool Name, including Formation
 Hobbs Drinkard
 Kind of Lease
 State, Federal or Fee
 State
 Lease No.
 B-2656
 Location
 Unit Letter
 P
 Feet From The
 610
 South
 Line and
 610
 Feet From The
 East
 Line of Section
 33
 Township
 18-S
 Range
 38-E
 NMPM
 Lea
 County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
 The Permian Corporation-Truck
 Address (Give address to which approved copy of this form is to be sent)
 P.O. Box 1183 Houston, TX
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
 Phillips Petroleum Company
 Address (Give address to which approved copy of this form is to be sent)
 4001 Penbrook, Odessa, TX
 If well produces oil or liquids, give location of tanks.
 Unit
 A
 Sec.
 9
 Twp.
 19
 Rge.
 38
 Is gas actually connected?
 NO
 When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
 Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resv. ☐ Diff. Resv. ☐
 Date Spudded
 7-10-79
 Date Compl. Ready to Prod.
 9-4-79
 Total Depth
 7050'
 P.B.T.D.
 7010'
 Elevations (DF, RKB, RT, CR, etc.)
 3625.6 GL
 Name of Producing Formation
 Drinkard
 Top Oil/Gas Pay
 6701'
 Testing Depth
 Perforations
 6701'-6772'; 6824'-6922'
 Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	385'	450 sx C1 C
12 1/4"	9-5/8"	4260'	1237 sx C1 C
8-3/4"	7"	7050'	590 sx C1 C

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
 8-16-79
 Date of Test
 9-4-79
 Producing Method (Flow, pump, gas lift, etc.)
 Flowing
 Length of Test
 24
 Tubing Pressure
 100#
 Casing Pressure
 Choke Size
 48/64
 Actual Prod. During Test
 88
 Oil-Bble.
 84
 Water-Bble.
 4
 Gen-MCF
 648

GAS WELL

Actual Prod. Test-MCF/D
 Length of Test
 Bble. Condensate/MMCF
 Gravity of Condensate
 Testing Method (flow, back pr.)
 Tubing Pressure (Shut-in)
 Casing Pressure (Shut-in)
 Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 0+4-NMOCD-H 1-Hou 1-Susp 1-BD
 1-G.Ethridge
 (Signature)
 Administrative Supervisor
 (Title)
 9-4-79
 (Date)

OIL CONSERVATION COMMISSION
 SEP 5 1979
 APPROVED
 19
 BY
 SUPERVISOR DISTRICT I
 TITLE
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of fluid volume tests taken on the well in accordance with RULE 111.
 All portions of this form are to be filled out and filed for approval by the Commission and the Commission will not accept any form which is not filled out only Sections I, II, III, and IV for a change of owner, well name or number, or transporter or other such change of conditions.

INCLINATION REPORT

OPERATOR Amoco Production Company ADDRESS PO Box 68 Hobbs, New Mexico 88240LEASE NAME State "HF" Com WELL NO. 1 FIELD LOCATION Section 33, T-18S, R-38E, Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
385	1 1/2	10.0870	10.0870
875	1 1/2	12.8380	22.9250
1365	1/2	4.2630	27.1880
1780	3/4	5.4365	32.6245
2274	1	8.6450	41.2695
2800	1/4	2.3144	43.5839
3300	1/2	4.3500	47.9339
3765	1	8.1375	56.0714
4017	1	4.4100	60.4814
4260	1/4	1.0692	61.5506
4750	1/4	2.1560	63.7066
5760	1/4	8.7870	72.4936
6390	1/2	5.4810	77.9746
7050	1/4	2.9040	80.8786

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

John Ayers

TITLE John Ayers, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared John Ayers known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

John Ayers

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 31st day of August, 1979

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL

Jerry L. Morgan
Notary Public in and for the County
of Lea, State of New Mexico